

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 28064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ferderber

8. FARM OR LEASE NAME

Ferderber Fed. Com.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T-9-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

JUN 16 1981

2. NAME OF OPERATOR

Brazos Petroleum Company

3. ADDRESS OF OPERATOR

708 Petroleum Bldg. - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FEL, Sec, 7, T-9-S. R-38-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3966.7' GR

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) X

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

RTD 5100'. Laid down DP. Ran 4-1/2" 10.5# K55 ST&C csg, w/guide float shoe w/insert latch down assemble, & 6 centralizers. Total of 126' jts csg 5107.39' - csg set @ 5100'. Circ w/csg on bottom 45 min.. Cemented w/800 sx "C" 3% Econolite w/8# salt & 1/4# Flocele per sx tailed in w/300 sx "C" 50:50 poz, w/8# salt & 1/4# Flocele Per sx. Circ & est. 22 sx cement to surface. Plug down@ 7:30 PM 6-14-81. Set slips on 4-1/2" casing. Cut off 4-1/2" csg. Welded on 4-1/2" bell nipple. Rig released @ 9:00 PM 6-14-81.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Clerk

DATE 6-15-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: