

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	N/A
Brazos Petroleum Company	8. Farm or Lease Name
3. Address of Operator	Getty State
P. O. Box 1782 Midland, Texas 79702	9. Well No.
4. Location of Well	2
UNIT LETTER <u>A</u> <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Whdcat
THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>9-S</u> RANGE <u>37-East</u> NMPM.	Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3954 DE	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CASING RECORD

8 5/8 set @ 435' w/250 sx., circulated to surface.
4 1/2 set @ 5087' w/1150 sx., "C" & 300 sx. 50:50 POZ, circulated to surface.

PERFORATIONS

4968-4982

PLUGGING PROPOSAL (to commence On 12/4/87)

Circulate well w/10# mud (25#salt gel, 1 barrel of brine)
Spot 25 sx. plug @ 4968'-4700', WOC, tag plug w/ tbg.
Pull tubing to 2000' and spot 20 sx plug, 2000'-1870'
Pull tbg. to 485' and spot 15 sx. plug, 485-285'
Pull tbg. to 50' and spot 10 sx., 50'-5'
Remove wellheads and erect dry hole marker

4/9/92 operator out of business - NO subsequent PA report filed.
Note: Assume well was plugged as proposed. Location has been inspected.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I am ready to release.

SIGNED John H. Haden TITLE agent DATE 12/2/87

ORIGINAL FORWARDED BY JERRY SEXTON

APR 10 '92