	BTATE OF NEW MEXICO			form C-104 Revised 10-1-78	
NE	RGY AND MINERALS DEPARTMENT		ATION DIVISION		
	DISTOURUTION		0 X 2088 N MEXICO 87501		
	SANTA FE, NEW MEXICO 87501				
	U.S.G.S.				
	0 A 8	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
I.					
	Brazos Petroleum Company				
	Address				
	P.O. Box 1782 - Midl		Other (Please esp	launi	
	Reeson(s) for filing (Check proper box New Well X	/ Change in Transporter of:			
	Recompletion	OII Dry C			
	Change in Ownership	Casinghead Gas Conde			
	If change of ownership give name				
	and address of previous owner	THE WEEL HAS DEEN F			
θ.	LESEGNATED BELOW & FOU EX AUT WINNOR 1-1-82				
	Lease Name Well No. Pool Name, including roundloor (C. C. S. C.		e. Federal or Fee State LG-362		
	Getty State	2 Sawyer (San Ar			
Location Location Location Location Location Feet From The North Line and 660 Feet From The East				ect From TheEast	
	Unit Letter A :;/00			_	
	Line of Section 36 Tou	wnship 9-8 Range	<u>17-е, мари,</u>	Lea County	
	DESIGNATION OF TRANSPORT	TER OF OUL AND NATURAL G	45		
п.	Nome of Authorized Transporter of Cil	Xi or Condensate	Address forde dourers to an	nich approved copy of this form is to be sent;	
	Permian Corporation	Permian (En. 9 / 1 /87)	P.O. Box 1183 - H	louston, Texas 77001 such opproved copy of this form is to be sent?	
	Name of Authorized Transporter of Cas	singhead Gos 🗶 🛛 or Dry Gos 🛄		fulsa, Oklahoma 74102	
	Warren Petroleum Compa	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.	А 36 9-5 37-Е	Yes	Oct. 12, 1981	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order nur	nber:	
¥.	COMPLETION DATA	Oil Well Gas Well		Peepen Plug Back Same Resty, Diff. hest	
	Designate Type of Completio	on - (X) X			
	Date Spudded	Date Compl. Ready to Prod. 10-9-81	Total Depth 5087	P.B.T.D. 5029'	
	6-15-81	TU-9-01	Top Oll/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, CR, etc., 3954 DF	San Andres	4967 '	4927	
	Perforations			Depth Casing Shoe 5029 '	
	4968' - 4982' JUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	8 5/8 24# Casing	435'	<u>250 sx.</u>	
	7 7/8"	4 1/2 10.5# Casing	5087' 4927'	1450 sx N/A	
	N/A	2 3/8" 4.7# Tubing	4927		
.,	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of socal volume c	if load oil and must be equal to or exceed top all~	
۲.	OIL WELL		epth or be for full 24 hours) Producing Nothod (Flow, pu	······································	
	Date First New Oil Run To Tanks	Date of Test 10-12-81	Pumping		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 Hrs	20 psi	20 psi		
	Actual Prod. During Test	Ofl-Bbls.	Water-Bbls. 60	22	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condeneate	
	Testing Method (pirot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in) Choke Size	
	1. I a ting Mathod (pilot, buck proj				
Ί.	CERTIFICATE OF COMPLIAN	CE		SERVATION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>GGT 23 1981</u> , 19 One Signed by Jerry Sexton		
ł					
•			BYDist_	BYDist 1, Suov.	
			TITLE		
	Candre A tar		This form is to be	This form is to be filed in compliance with mute 1.00.	
			If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation		
	(Signatwe)		I Annual taken on the well in accordance with Nors that		
	Production Secretary (7 inter)		All sections of this form must be filled out completely for allo- able on new and recompleted wells.		
, t	October 21, 1981			tions I, II, III, and VI for changes of owner transporter, or other such change of condition	
:		ule)	Separate Forms C	-104 must be filed for each pool in multip	
;			completed wells.		