

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State ☒ Fee ☐  
3. State Oil & Gas Lease No.  
LG-362

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
Brazos Petroleum Company  
Address of Operator  
P.O. Box 1782 - Midland, Texas 79702  
Location of Well  
UNIT LETTER A 760 FEET FROM THE North 660 FEET FROM  
THE East LINE, SECTION 36 TOWNSHIP 9-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name  
8. Farm or Lease Name  
Getty State  
9. Well No.  
2  
10. Field and Pool, or Wildcat  
Sawyer (San Andres)

11. Elevation (Show whether DF, RT, CR, etc.)  
3954 DF

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
RE-DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-21-81 MI & RU Pool Well Service completion unit, installed wellhead & NU BOP, Apache Services perforated with 3 1/8" cased gun., selective fire from 4968-4982, 1 hpf with 15 - 0.42" holes, tallied & W.I.H. with 2 1/3" J55 4.7# EUE tbg & RTTS pkr, circulated hole with 2% KCL water, spotted 100 gals 15% MCA @ 4990' pulled tbg up & set pkr @ 4927', pumped into formation @ 2400 psi @ 0.8 bpm, displaced 100 gals acid. spotted & acidized with 1000 gals 15% MCA & 25 ball sealers, pumped into formation @ 2300 psi initially & gradually broke down to 1900 psi, @ 1.7 - 1.8 bpm, no ball action, displaced with 2% KCL water @ 1.7 bpm @ 2000 psi, ISIP 1700 psi, 5 min. SIP 1350 psi, 10 min SIP 1200 psi, bled pressure off, swbd approx. 50-55 BLW to pit, last two runs from SN recovering very good shows of oil - will continue to swab test today.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Candace K. Carr TITLE Production Clerk DATE 8-21-81  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
AUG 24 1981