

NEW MEXICO OIL CONSERVATION COMMISSION

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Amended

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Brazos Petroleum Company	5. State Oil & Gas Lease No.
3. Address of Operator 708 Petroleum Bldg. - Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER A 760 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 9-S RANGE 37-E NMPM.	8. Farm or Lease Name Getty State
	9. Well No. 2
	10. Field and Pool, or Wildcat Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3954 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		AMENDED REPORT ON LOCATION <input type="checkbox"/>	
		OF WELL	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-24-81 RTD 5100', Welex ran Guard Forxo Sidewall Neutron (with F-Curve) logs, loggers TD 5087', WIH with bit, DC's & DP conditioned hole, POH laid down DP, DC's & bit, ran 126 jts 4 1/2" 10.5# K55 ST&C casing with guide - float shoe with latch down assembly and 8 centralizers, casing set @ 5087', cemented with 1150 sx "C" 37. Econolite with 8# salt/sack & 1/4 # flocele/sack, tailed - in with 300 sxs "C" 50:50 Poz with 8# salt/ sack & 1/4# flocele/sack, good circulation, circulated 76 sx cement to surface, plug down @ 4:30 AM CDT 6-24-81 Plug held O.K. set slips & cut off 4 1/2" csg. released rig @ 6:00 AM 6-24-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Candice H. Taylor TITLE Production Clerk DATE 7-1-81

APPROVED BY _____ TITLE _____ DATE JUL 6 1981

CONDITIONS OF APPROVAL, IF ANY: