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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Brazos Petroleum Company

Address of Operator
P.O. Box 1782 - Midland, Texas 79702

Location of Well
UNIT LETTER **J** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **East** LINE, SECTION **7** TOWNSHIP **10-S** RANGE **37-E** N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-6834

7. Unit Agreement Name

8. Farm or Lease Name
Brazel State

9. Well No.
1

10. Field and Pool, or Wildcat
East Crossroads (SAN ANDRES)

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3979.1 GL

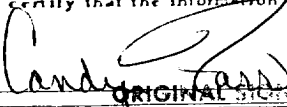
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-82 R.U. Pulling unit - pulled 193 3/4" rods and 16' 3/4" ponies and a 2" X 1 1/2" X 14' pump with 6' gas anchor. Released Pengo Tubing Anchor tagged bottom - 4962' KB - minimum of 6 holes covered. Pulled 151 jts tubing (4821.70'), tubing anchor (3.00'), 1 jt tubing (32.44'), SN (1.10'), perf sub (3.00'), 2 jts mud anchor (62.95'), total jts tubing was 154 jts (tallied out) Pick up and ran "Hole Hog" sand pump on sand line - cleaned out to 4967' PBDT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY  JERRY SEXTON DISTRICT 1 SUPERVISOR	TITLE Production Secretary	DATE 3-17-82
APPROVED BY	TITLE	DATE MAR 21 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 22 1982

**O.C.D.
HOBBS OFFICE**