

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Lease ☐
5. State Oil & Gas Lease No.	
L-6834	

a. TYPE OF WELL			
OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Brazel State

c. Name of Operator	
Brazos Petroleum Company	
d. Address of Operator	
P.O. Box 1782 - Midland, Texas 79702	

9. Well No.
1

e. Location of Well	
MIT LETTER J	LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat
East Crossroads
(San Andres)

East	LINE OF SEC. 7	TWP. 10-S	RGE. 37-E	KMPM
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12. County
Lea

5. Date Spudded	6-25-81	16. Date T.D. Reached	7-4-81	17. Date Compl. (Ready to Prod.)	8-3-81	18. Elevations (DF, RKE, RT, GR, etc.)	3979.1 GL	19. Elev. Casinghead	3979.1
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0. Total Depth	4971'	21. Plug Back T.D.	4968'	22. If Multiple Compl., How Many	N/A	23. Intervals Drilled By	Rotary Tools	Cable Tools	0-TD
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4. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made
4932' - 4967' San Andres								No

6. Type Electric and Other Logs Run								27. Was Well Cored
Gamma Ray Neutron								No

8. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8 5/8"	24#	440'	12 1/4"	250 sx CI"C" 1/4# flocele		None
				2% CaCl2		
5 1/2"	14#	4971'	7 7/8"	150 sx CI"C" 50:50 poz, 8#		None
				salt, 1/4# flocele		

9. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8"	4897'	None

1. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4932' - 4980' (8 Holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4942' - 4946' (4 Holes)		4932' - 4967'	1000 gal 15% MCA, 20 ball sealers
4952' - 4967' (15 Holes)			2% KCL water & 4000 gals 20% CRA
			75 ball sealers
Total 27 Holes			

3. PRODUCTION							
Date FLAT Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-3-81		Pumping 2" X 1 1/2" X 14" RWBC				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-6-81	24	2"		108	23	6	213
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
25 psi	25 psi		108	23	6	21	

4. Disposition of Gas (Sold, used, for fuel, vented, etc.)	Test Witnessed By
Vented	H. Whitman

5. List of Attachments
R/A Logs & Inclination Report

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Candice P. Carr

TITLE Production Clerk

DATE August 20, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2220	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2304	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 2806	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2886	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers Not	T. Devonian	T. Menefee	T. Madison
T. Queen Good This	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg Area	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4306	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta X	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash.	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Dough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4306	4928	602	San Andres Dense				
4928	4968		San Andres Porosity				
	Total Depth		Gas - Oil - Water				

RECEIVED

AUG 21 1981

OIL CONSERVATION DIV.