NO. OF CUPIES ALCE	IVED	7						Form C-11	03	
	STRIBUTION							Supersedes Old C-102 and C-103		
NEW MEXICO ON CONSERVATION COUNTS ION								Effective		
SANTA FE		┤ '''	EII MEXICO OIE	CONSE	. K T X T T O T T					
FILE		4		_				5a. Indicate 7	Type of Lease	
U.S.G.S.		-	,					State X	1	Fee
LAND OFFICE		4						5. Stole Oil 6	Gas Lease No	٥.
OPERATOR		J						L 683		
								iiiii	$m\tilde{n}$	m
SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" IFORM C-1011 FOR SUCH PROPOSALS.]								<u> Allillillillillillillillillillillillilli</u>		
1. oit []	GAS WELL							7. Unit Agree	ment Name	
weer X		OTHER+						8. Form or Le	rase Name	
Name of Operator							•	Propiel State		
Brazos Petroleum Company								Braziel State		
3. Address of Operator										
708 Petroleum Bldg Midland, Texas 79701								10. Field and Pool, or Wildcat		
4. Location of Well  J 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM										
UNIT LETTER	,,	1980	T FROM THESOL	uth	LINE AND	1980 ,	EET FROM	East Cro		m
			•					Kzan Kng	£&X/////	
East	LINE, SECT	10×	TOWNSHIP	IU-S	AANGE _	3/-E	NMPM.	IIIIII		/////
			•					7777777	7777777	444
		//////	Elevation (Show u					12. County		/////
		//////////////////////////////////////	3979.1	GL				Lea		7777.
	NOTICE OF I	INTENTION	Box To Indic			SUBSE		REPORT (	F:	۲
PERFORM REMEDIAL W	Ħ					RILLING OPHS.	Ħ	PL	UE AND ARANDON	MENT
TEMPORARILY ABANDO	$\overline{}$		CHANGE PLANS			AND CEMENT JQB	Ħ			. –
PULL OR ALTER CASIN	• 🗀		CHANGE TOTAL	7	OTHER	v				ſ
									•	
OTHER				-						
17. Describe Propose work) SEE RULE	ed or Completed C	perations (Clea	rly state all pertine	ent deta	ils, and give j	pertinent dates,	including	estimated date	of starting any	· propose
7-10-81	afternoon FL 1300'	fair gas down from	om SN. Flui show on each surface. Fi clean San Ar	n swb irst p	run & go oull of s	od show of wb recover	oil. ed est	This AM :. 40-60%	ay	
7-11-81		Swabbed 26 BF in 12 hrs, 95% oil, good blow of gas on each swab pull, 200' entry of fluid with gas per hour.								
7-12-81	Checked fluid level @ 1300' down from surface, made one (1) left well open to test tank.							pull of s	wab-	
7-13-81	Will open 20% CRA t		ank Sunday,	Will	swab wel	1 down & a	acidize	e with 400	0 gals	
IF. I hereby certify t	hat the information	on above is true			my knowledge			7	-13-81	
HICHED CANA	ue U.	<u> </u>	TITLE	·	Jauce TOII	OTETY		_ DATE/	13 01	

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