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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L 6834	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Brazos Petroleum Company		Brazel State
3. Address of Operator		9. Well No.
708 Petroleum Bldg. - Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>10-S</u> RANGE <u>37-E</u> N.M.P.M.		East Crossroads (SAN ANDRES)
15. Elevation (Show whether DF, RT, CR, etc.)		12. County
3979.1 GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>X</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-9-81 W.I.H. with tbg, bit sub & 4 3/4" bit, cleaned out hole to PBTD of 4968'.
 POH with tbg & bit, RU Apache Services, perforated LHPF 4932'-4940' (8 Holes)
 4942'-4946' (4 Holes) and 4952'-4967' (15 Holes), W.I.H. with 5 1/2" X 2 3/8"
 RTTS pkr, SN & tbg, (153 jts) set pkr @ 4904', acidized with 1000 gals. 15%
 MCA, initial pump in pressure 2500 psi @ 1/4 BPM, pressure gradually decreased
 to 2300 psi, increased injection rate to 1.2 BPM @ 2600 PSI, used 20 ball sealers,
 no ball action, flushed with 2% KCL Water @ 1.2 BPM @ 2700 PSI ISIP 2500 PSI, 5
 min. SIP 2300 PSI, 10 min SIP 2100 PSI, 15 min. SIP 1900 psi, flowed back 8 BLW,
 RU swab made two (2) runs, recovered approx. 8 BLW, left well open on 16/64"
 choke overnight.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Candace A. Carr</u>	TITLE <u>Production Clerk</u>	DATE <u>7-9-81</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. In. Supv.</u>	DATE <u>JUL 13 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		