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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Mission "6" State	
2. Name of Operator Mission Exploration Inc.		9. Well No. 1	
3. Address of Operator PO Box 2300, Oakland, CA 94014		10. Field and Pool, or Wildcat Vada Penn	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>S</u> LINE OF SEC. <u>6</u> TWP. <u>10S</u> RGE. <u>34E</u> NMPM		12. County Lea	
15. Date Spudded 8/11/81	16. Date T.D. Reached 10/7/81	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) GR 4251
19. Elev. Casinghead 4252		20. Total Depth 9912	
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name none			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Dual Laterlog Gamma Ray, Sidewall Neutron Gamma Ray			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 3/8"	61#	440'	17 1/2"
8 5/8"	32 & 24#	4300'	11"
CEMENTING RECORD		AMOUNT PULLED	
450 sx Class "C"		none	
2325 sx		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
n/a			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
n/a			
31. Perforation Record (Interval, size and number) none D&A		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
D&A		D&A	
33. PRODUCTION			
Date First Production none	Production Method (Flowing, gas lift, pumping - Size and type pump) D&A		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments 1 set logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Joe T. Juarez</u>		TITLE <u>Agent, Mission Exploration</u> DATE <u>2/2/89</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy	2070	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2150	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2682	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2740	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4130	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta	5438	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blaine		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6917	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7600	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9870	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2070	2070	Red beds				
2070	2150	80	Anhydrite				
2150	2682	532	Salt				
2682	4130	1448	Salt Anhydrite Limestone				
4130	5438	1308	Limestone Dolomite Anhy.				
5438	6917	1479	Dolomite Salt Anhydrite				
6917	7600	683	Sand Limestone Dolomite				
7600	9912	2312	Limestone Dolomite Shale				

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