

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DETERMINATION          |  |
| DATE                   |  |
| FILE                   |  |
| U.S.O.B.               |  |
| LAND OFFICE            |  |
| TRANSPORTER            |  |
| OPERATOR               |  |
| PRODUCTION OFFICE      |  |
| COMPTROLLER            |  |

Brazos Petroleum Company

Address  
P.O. Box 1782 - Midland, Texas 79702

Reason(s) for filing (Check proper box)

|                     |                                     |                           |                          |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well            | <input checked="" type="checkbox"/> | Change in Transporter of: |                          |
| Recompletion        | <input type="checkbox"/>            | Oil                       | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/>            | Casinghead Gas            | <input type="checkbox"/> |
|                     |                                     | Dry Gas                   | <input type="checkbox"/> |
|                     |                                     | Condensate                | <input type="checkbox"/> |

Other (Please explain)

Connection of Warren Gas Line

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

|                 |          |                                |                             |                      |
|-----------------|----------|--------------------------------|-----------------------------|----------------------|
| Lease Name      | Well No. | Pool Name, including Formation | Kind of Lease               | Lease No.            |
| Bass State      | 1        | East Crossroads (San Andres)   | State, Federal or Fee State | -6444                |
| Location        |          |                                |                             |                      |
| Unit Letter     | F        | : 1980 Feet From The North     | Line and 2030               | Feet From The West   |
| Line of Section | 7        | Township 10-S                  | Range 37-E                  | N.M.P.M., Lea County |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                          |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| The Permian Corporation Permian (Eff. 9 / 1 / 87)                                                                        | P.O. Box 1183 - Houston, Texas 77001                                     |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Warren Petroleum Company                                                                                                 | P.O. Box 1589 - Tulsa, Ok. 74102                                         |
| If well produces oil or liquids, give location of tanks.                                                                 | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
|                                                                                                                          | F 7 10-S 37-E Yes February 12, 1982                                      |

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

|                                    |                              |                 |                   |          |        |           |                            |
|------------------------------------|------------------------------|-----------------|-------------------|----------|--------|-----------|----------------------------|
| Designate Type of Completion - (X) | Oil Well                     | Gas Well        | New Well          | Workover | Deepen | Plug Back | Same Wells, Different Res. |
| X                                  | X                            |                 |                   |          |        |           |                            |
| Date Spudded                       | Date Compl. Ready to Prod.   | Total Depth     | P.B.T.D.          |          |        |           |                            |
| 7-29-81                            | 10-5-81                      | 4970'           | 4970'             |          |        |           |                            |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation  | Top Oil/Gas Pay | Tubing Depth      |          |        |           |                            |
| 3682.7 GR                          | East Crossroads (San Andres) | 4918'           | 4942'             |          |        |           |                            |
| Perforations                       |                              |                 | Depth Casing Shoe |          |        |           |                            |
| 4919' - 4942'                      |                              |                 | 4970'             |          |        |           |                            |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 12 1/4"   | 8 5/8" 24# Casing    | 438'      | 300 SX.      |
| 7 7/8"    | 4 1/2" 10.5# Casing  | 4956'     | 150 SX.      |
| N/A       | 2 3/8" 4.7# Tubing   | 4942'     | N/A          |

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

|                                 |                 |                                               |
|---------------------------------|-----------------|-----------------------------------------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |
| 10-5-81                         | 10-6-81         | Pumping                                       |
| Length of Test                  | Tubing Pressure | Casing Pressure                               |
| 24 Hrs                          | 25 psi          | 25 psi                                        |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 |
|                                 | 47              | 0                                             |
|                                 |                 | Gas - MCF                                     |
|                                 |                 | 15                                            |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
|                                  |                           |                           |                       |
| Testing Method (prior, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |
|                                  |                           |                           |                       |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Secretary

March 10, 1982

(Title)

(Date)

## OIL CONSERVATION DIVISION

MAR 15 1982

APPROVED ORIGINAL SIGNED BY

BY JERRY SEXTON

DISTRICT 1 SUPR.

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-