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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Brazos Petroleum Company

Address of Operator  
P.O. Box 1782 - Midland, Texas 79702

Location of Well  
UNIT LETTER F 1980 FEET FROM THE North LINE AND 2030 FEET FROM  
THE West LINE, SECTION 7 TOWNSHIP 10-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3682.7 Gr

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-6444

7. Unit Agreement Name

8. Farm or Lease Name  
Bass State

9. Well No.  
1

10. Field and Pool, or Wildcat  
East Crossroads  
(SAN ANDRES)

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPMS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER XXX

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-23-81 RU Star Tool Co. reverse circulating unit & power swivel, WIH w/3 7/8" bit, bit sub, 6 - 3 1/8" DC's X-Over & 2 3/8" tbg, drlg 3 7/8" O.H. from 4954' - 4900' - circulated hole, POH this A.M. Will run GR-N log in open hole this A.M. & GIH w/tbg & pkr to acidize.

9-24-81 POH ran GR-N-CCL in 3 7/8" O.H. and tied into original log, TD 4970', WIH with 2 jts tbg tail-pipe, RTTS pkr, 163 jts tng, RTTS @ 4904', TBG O.E. @ 4968', spotted acid in open hole and washed acid from tbg to csg across open hole interval, initially pumped into formation @ 0.7 BPM @ 2000 psi, displaced 1000 gals acid, injected 100# benzoic acid flakes, increased injection rate next 500 gals, acid pumped to 1.1 BPM @ 2400 psi, and increased rate last 500 gals, acid pumped to 2.2 BPM @ 2700 psi, used a total of 2000 gals 15% NE acid, displaced w/2% KCL water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Candice A. Farr

TITLE Production Clerk

DATE 9-25-81

APPROVED BY Only Signed By

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY, None