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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator Brazos Petroleum Company | 3. Address of Operator P.O. Box 1782 - Midland, Texas 79702 | 4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 2030 FEET FROM West LINE, SECTION 7 TOWNSHIP 10-S RANGE 37-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3682.7 GR | | | 12. County Lea |

| | |
|--|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> | 5. State Oil & Gas Lease No. L-6444 |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name Bass State | |
| 9. Well No. 1 | |
| 10. Field and Pool, or Wildcat East Crossroads (San Andres) | |

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|--|---|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

- 9-16-81 Drilled 2' (latch down plug, float shoe, ball sealers, cement) plugged bit, pulled out of hole, unplugged bit, WIH ready to resume drlg.
- 9-17-81 Drilled to 4954' (9' new formation), POH, laid X-over, bit sub, DC's & bit down, WIH with tbg tailpipe, RTTS pkr & tbg, set pkr, SDON, ready to swab test natural this A.M.
- 9-18-81 Swabbed & tested well natural - Swabbed dry - Acidized w/1000 gal 15% MCA, AIR 1 1/2 BPM - Average pressure 2500 psi, swabbed well down to SN. Recovered all of acid treatment load. Preparing to reacidize this A.M.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Candice A. Farris TITLE Production Clerk DATE 9-18-81

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE SEP 23 1981

CONDITIONS OF APPROVAL, IF ANY: