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# OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-6444

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
Brazos Petroleum Company  
Address of Operator  
P.O. Box 1782 - Midland, Texas 79702  
Location of Well  
UNIT LETTER F 1980 FEET FROM THE North LINE AND 2030 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 10-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name  
8. Farm or Lease Name  
Bass State  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
East Crossroads (San Andres)  
12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3682.7 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPWS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER XX <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-4-81 RU Pool Well Service - Installed well head & flange - NU BOP - WIH w/3 7/8" bit - bit crossover sub - 150 jts 2 3/8" 4.7# J55 EUE tbg.
- 9-5-81 Completed GIH w/tbg, tagged TD @ 4942', start reverse circulating & lowering bit, made approx. 1', circulated w/2% KCL water, POH laid down bit, RU Apache Services, TD @ 4943' perforated 21 holes w/ 3 1/8" cased selective fire gun 1 hpf 4919-4929' - 4933- 4942'.
- 9-6-81 WIH w/2 jts tbg, RTTS pkr, 1 jt tbg, SN, 161 jts tbg & 4' tbg sub, tbg OE @ 4942.82', circulate to spot 15% MCA acid, set RTTS @ 4881.67' SN @ 4851.42' started acid treatment, incremently increasing pressure from 1100 psi to 2600 psi letting acid soak between pressure increases, formation started taking acid @ 2600 psi @ 0.2 bbls per min - final rate 0.6 BPM @ 2600 psi, acidized with 1000 gals 15% MCA displaced w/ 2% KCL water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED Candice A. Carr TITLE Production Clerk DATE 9-8-81  
OVED BY Joey Scaen TITLE Production Clerk DATE   
DITIONS OF APPROVAL, IF ANY: