Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410
REQUEST FOR ALLOWABLE AND AUTHORIZATION

,			BLE AND AUTHORIZAT	TION		
Operator	IO IH	IANSPURT UIL	AND NATURAL GAS Well API No.			
Julian Ard				30-025-27505		
Address	Denomination of the second	t Marth M	76116			
4808 Westridge	 	t Worth, Texa	Other (Please explain)			
Reason(s) for Filing (Check proper box New Well		in Transporter of:	Outer (7 lease expans)			
Recompletion	· -	Dry Gas	6	00	~ (31)	
Change in Operator	Casinghead Gas	Condensate	<u>C</u> +	F 12-14	1-44	
f change of operator give name and address of previous operator					,	
II. DESCRIPTION OF WEI	LANDIFACE					
Lease Name	Well No	o. Pool Name, Includi	ng Formation	Kind of Lease	Lease No.	
Harton - State	2	Sawyer, Sar	n Andres, West	State, Federal or Fee	LG 0469-1	
Location	EL.	\mathcal{O}		· 		
Unit Letter	: <u>1980</u>	Feet From The _Sc	outh_ Line and 1980	Feet From TheE	astLine	
Section 32 Town	nship 9S	Range 37E	, NMPM, Tea	i	County	
III. DESIGNATION OF TR. Name of Authorized Transporter of O	1 on Cond		RAL GAS Address (Give address to which	approved copy of this form	is to be sent)	
Lantern Petrole	ليكنا		P. O. Box 2281 Midland, Texas 79702			
Name of Authorized Transporter of Co		or Dry Gas	Address (Give address to which	approved copy of this form	is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 95 37E.	Is gas actually connected?	When?		
If this production is commingled with t			ing order number:			
IV. COMPLETION DATA	~ ~ ~ ~	Con l	.75		/ - D -	
OPER. OGRID NO.	2277 Dil W	\$ 73.33	ISP. OGRID NO. 13D	<u>63 12</u>	ateria	
PROPERTY NO. 157	2 Ready	to Prod.	MSP. OGRID NO.		-	
POOL CODE 5549	30	Formation GAS I	00 NO. <u>4994 N</u> 200 NO. <u>4934 N</u>	<u> </u>	<u></u> -	
	Jang	Formation GAS I	200 NO. 4 23 4 7)	
EFF. DATE				` \	 .	
APINO. 30-025-		· · · · · · · · · · · · · · · · · · ·			.,	
			CEMENTING RECORD		CKS CEMENT	
HOLE SIZE -	CASING &	TUBING SIZE	DEPTH SET	SAC	CKS CEMENT	
					·	
V. TEST DATA AND REQU	TEST FOR ALLOY	WARI F	<u> </u>			
OIL WELL (Test must be aft	ter recovery of total volum	ne of load oil and must	be equal to or exceed top allowal	ble for this depth or be for	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump,	gas lift, etc.)		
			Casing Pressure	Choke Size		
Length of Test	Tubing Pressure		Casing Prosauc			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF		
GAS WELL		·				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Con	den sale	
Testing Method (pitot, back pr.)	Tubing Pressure (St	hut-in)	Casing Pressure (Shut-in)	Choke Size		
(Face) can be y						
VI. OPERATOR CERTIF	TCATE OF COM	IPLIANCE	OIL CONC	ERVATION D	MISION	
I hereby certify that the rules and r	egulations of the Oil Con	servation	OIL CONS		IVIOION	
Division have been complied with is true and complete to the best of	and that the information a my knowledge and belief	given above	Data Assessed	ADIAMIAI CIANES	DV 1500V CPVT A LI	
	/		Date Approved	ORIGINAL SIGNED DISTRICT I S	<u>or Jerkt Sexton</u> UPSRVISOR	
//Min	nd		By.			
Signature	~	ator	By			
Julian Ard Printed Name		ator Title	Title			
12-19-94) 377-4830 Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells