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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 0622
7. Unit Agreement Name
8. Farm or Lease Name Horton-State
9. Well No. #2
10. Field and Pool, or Wildcat Sawyer West
12. County Lea

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Julian Ard

3. Address of Operator

P. O. Box 17360, Ft. Worth, TX 76102

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROMTHE West LINE OF SEC. 32 TWP. 9-S RGE. 37-E NMPM15. Date Spudded 8-20-81 16. Date T.D. Reached 10-13-81 17. Date Compl. (Ready to Prod.) 10-22-81 18. Elevations (DF, RKB, RT, GR, etc.) 3977 GR 19. Elev. Casinghead 3878 RKB20. Total Depth 5060 21. Plug Back T.D. 5052' KB 22. If Multiple Compl., How Many 0 23. Intervals Drilled By Rotary Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4895' to 5052' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

Cement Bond CCL Log

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32#	435	12 1/4	300 Sks Class C Cmt Circulated	
4 1/2	11.60#	4895	7-7/8	1315 sks Class C Cmt	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	4864'	4864±

31. Perforation Record (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4895-5052	4500 Gals 28% DS 30 Acid

33. PRODUCTION

Date First Production 11-19-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) S-I

Date of Test 11-19-81	Hours Tested 17	Choke Size 24/64	Prod'n. For Test Period →	Oil - Bbl. →	Gas - MCF 90 MCF Dry	Water - Bbl. →	Gas - Oil Ratio →
Flow Tubing Press. 675#	Casing Pressure 600#	Calculated 24-Hour Rate →	Oil - Bbl. →	Gas - MCF 1.27	Water - Bbl. →	Oil Gravity - API (Corr.) →	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

A. E. Dennis, J. W. Smith

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Agent

DATE

Nov. 20, 1981