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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 0622	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Julian Ard
3. Address of Operator P. O. Box 17360, Fort Worth, Texas 76102
4. Location of Well UNIT LETTER <u>DN</u> 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 9-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3977 GR

7. Unit Agreement Name
8. Form or Lease Name Harton-State
9. Well No. 1 No. 2
10. Field and Pool, or Wildcat Sawyer West
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 10:30 a.m. on 8-20-81. Drilled 12 1/4" hole to 450'. Set 8 5/8" 32# K-55 surface casing at 435'. Cemented with 350 sacks Class C-Cement. Circulated 100 sacks to surface. Drilled 7 7/8" hole to 4895'. Ran 119 joints 4 1/2" 1160 K-55 casing at 4895'. Put DV tool at 3050'. Cemented in two stages. First stage used 200 sacks 50/50 Poz cement. Calculated top of cement was 4000'. Second stage used 800 sacks of Halliburton light, and 300 sacks of Class C heavy set cement. Cement did not circulate. Top of cement according to bond log was 1500'. Have some cement as high as 50'. Plug bumped 3:00 a.m. on 8-31-81. Released rig 6:00 a.m. on 8-31-81. Waiting on pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. Richard Peterson</u>	TITLE <u>Agent</u>	DATE <u>9-2-81</u>
APPROVED BY <u>Larry Soren</u>	TITLE _____	DATE <u>SEP 8 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		