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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-82

1. Indicate Type of Lease	State ☒ Fee ☐
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2. State of Lease	
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L-6528

10. TYPE OF WELL

OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESV. ☐	OTHER ☐

7. Unit Agreement Name	
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N/A

8. Term of Lease	
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Landlady

9. Well No.	
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1

10. Field and Pool, or Wildcat	
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North Caprock - *309120*

2. Name of Operator

The Petroleum corporation

3. Address of Operator

3303 Lee Parkway Dallas, Texas 75219

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 8 TWP. 12S RGE. 32E NMPM

11. County	
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Lea

15. Date Spudded

8-8-81

16. Date T.D. Reached

10-19-81

17. Date Compl. (Ready to Prod.)

11-19-81

18. Elevations (DT, RKB, RT, GR, etc.)

4394 Gr.

19. Elev. Casinghead

4396

20. Total Depth

11,220'

21. Plug Back T.D.

10,773

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

41-11,220

Cable Tools

0-41

24. Producing Interval(s), of this completion - Top, Bottom, Name

8619'-8628'

25. Was Directional Survey Made

Yes

6. Type Electric and Other Logs Run

DLL - CNL/FDC Gamma Ray

27. Was Well Cased

No

8.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4" O.D.	42	360	15	250 sx. Class C (circ.)	-
8 5/8" O.D.	24 & 32	3700	1	1600 sx. HLW 200 sx. C (circ)	-
4 1/2" O.D.	10.5 & 11.6	10773	7 7/8	1700 sx. 50/50 Poz & Lite	-

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)

8619'-8628' 18 holes 3/8"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8619'-8628'	400 gal. 15% HCl

PRODUCTION

1. First Production	11-24-81	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing and Pumping	Well Status (Prod. or Shut-in)	
2. Date of Test	2-27-81	Hours Tested	24	Choke Size	27/64
3. Flowing Test Period		Prod'n. For Test Period		Oil - Bbl.	63
4. Flowing Test Pressure	100	Casing Pressure	450	Calculated 24-hour Rate	63
5. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Gas - MCF	TSTM	Water - Bbl.	0
		Gas - Oil Ratio	TSTM	Oil Gravity - API (Corr.)	43.8

Test Witnessed By

1. List of Attachments

Notorized tabulated deviation survey and Form C-105

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Don Cox

TITLE

District Manager

DATE

1-12-82

INSTRUCTIONS

This form is to be filled with the appropriate data from the Office of the Commissioner of the State of New Mexico after the completion of any newly-filled or deepened well. It shall be so arranged that the following data shall be reported: (1) a summary of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including distribution tests. All data reported shall be entered in this form in the case of horizontally-filled wells, true vertical depth shall also be reported. For multiple completions, Items 1 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (Circular 175)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9406	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1570	T. Strawn _____ 9743	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2155	T. Atoka _____ 9995	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2246	T. Miss _____ 11156	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2377	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3550	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 4985	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5736	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6473	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7278	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8412	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9015	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10,637 _____ to _____ 10,650 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Red Bed	10455	10750	295	Lime
100	400	300	Red Bed & Anhydrite	10750	10950	200	Lime & Shale
400	1250	850	Anhydrite & Salt	10950	11100	150	Shale
1250	1453	203	Anhydrite	11100	11220	120	Lime
1453	1730	277	Anhydrite & Sand				
1730	3017	1564	Anhydrite & Dolomite				
3017	5745	2728	Sand & Dolomite				
5745	7150	1405	Lime and Shale				
7150	7350	200	Lime and Sand				
7350	8100	750	Lime				
8100	8300	200	Lime & Sand				
8300	8950	1400	Lime				
8950	9350	400	Lime & Sand				
9350	10455	1505	Lime & Sahle				