

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Superseding OMC-104 and C-11 Effective 1-1-65	
THE PETROLEUM CORPORATION OF DELAWARE		One Marienfeld Place, Suite 555 Midland, Texas 79701	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒ Change in Transporter oil ☐		Testing Allowable - 1500 Bbls.	
Recompletion ☐ Oil ☐ Dry Gas ☐			
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐			
Change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEASE			
Landlady		Well No. 1 Pool Name, Including Formation Wolfcamp UNDESIGNATED	
		Kind of Lease State, Federal or Fee Fee L-6528	
Unit Letter: J ; 1980 Feet From The South Line and 1980 Feet From The East			
Line of Section 8 Township 12-S Range 32-E NMPM Lea County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Koch Oil Company		P.O. Box 1558 Breckenridge, Tx. 76024	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
None		---	
Well produces oil or liquids, give location of tanks.		Unit Sec. Twp. Rge. Is gas actually connected? When	
J 8 12-S 32-E no		unknown	
This production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)		Oil Well Gas Well New Well Workover Deepen Plug Back Some Res'v. Int'l. Res'v.	
X		X	
Date Spudded 8-8-81		Date Compl. Ready to Prod. 11-19-81	
Total Depth 11,220'		P.B.T.D. 10,733'	
Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 8619	
Tubing Depth 8501		Depth Casing Shoe 10,773	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 15		CASING & TUBING SIZE 11 3/4" O.D. 42#	
11		8 5/8" O.D. 24 & 32#	
7 7/8		4 1/2" O.D.	
DEPTH SET 360		SACKS CEMENT 250 sacks Class C (circ)	
3700		1600 HLW & 200 Class C	
10773		1700 sx. 50/50 Poz & Lite	
TEST DATA AND REQUEST FOR ALLOWABLE			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tanks		Date of Test	
Flowing		Producing Method (Pump, pump, gas lift, etc.)	
Tubing Pressure		Casing Pressure	
Coke Size		Oil-Bbls.	
Water-Bbls.		Gas-MCF	
AS WELL			
Length of Test		Bbls. Condensate/MMCF	
Gravity of Condensate		Producing Method (pump, back pr.)	
Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
Coke Size			
OIL CONSERVATION COMMISSION			
APPROVED DEC 10 1981, 19			
BY Jerry S. S. Dist. 1, 1981			
TITLE			
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or repaired well, this form must be accompanied by a tabulation of the test data taken on the well in accordance with RULE 111.			
All portions of this form must be filled out completely for allowables on new and repaired wells.			
Fill out only Sections I, II, III, and VI for new wells, well name or number, or transporter or other such change of conditions.			