

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
U.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDAY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICE TO ABANDON OR TO PERFORM PLUG LATE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO ABANDON (FORM C-102) FOR SUCH PURPOSES.

OIL WELL ☒	GAS WELL ☒	OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
Name of Operator Petroleum Corporation of Delaware			5. State Oil & Gas Lease No. L-6528
Address of Operator			7. Unit Agreement Name N/A
Location of Well			8. Form of Lease Name Landlady
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 12S RANGE 32E N.M.P.M.			9. Well No. #1
11. Elevation (Show whether DF, RT, GR, etc.) 4393.5 GL			10. Field and Pool, or Wildcat North Caprock
			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

EXPERIMENTAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 15" hole to 365'
Set 11 3/4" O.D. casing @ 360' cemented with 250 sacks Class C + 2% CaCl₂, cement circulated
Drilled 11" hole to 3700'
Set 8 5/8" O.D. Casing at 3700', cemented with 1600 sacks Howco Lite + 15#/salt + 1/4# Flocele + 5# Gilsonite, followed with 200 sacks Class C + 2% CaCl₂, cement circulated
Drilled 7 7/8" hole to 11,220'
Set 4 1/2" O.D. Casing at 10773', cemented with 400 sacks Howco Lite with 0.5% CFR-2, + 1300 sacks 50/50 Poz with 2% gel, 3/4% CFR-2, + 6# salt, Class H, top of cement at 5750' by CRC Bond Log.
Perforate Atoka formation from 10637' to 10650, tested under RTTS Tool
Set Baker Model D packer with Profile Nipples, plug in one at 9000'
Perforate Wolfcamp formation from 8619'-8628', testing under RTTS Tool.
Now testing Wolfcamp formation for Reservoir depletion information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY <u>Donald R. Cox</u>	TITLE <u>District Manager</u>	DATE <u>12-7-81</u>
SIGNED BY <u></u>	TITLE <u></u>	DATE <u></u>