



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GOVERNOR

4/6/99

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP _____
SWD X _____
WFX _____
PMX _____

SWD-745
out 5/28/99

Gentlemen:

I have examined the application for the:

Turrentine Oil & Gas Inc Coastal State #1-D-32-9s-38e
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

~~OK~~ OK CW

Yours very truly,

Chris Williams
Supervisor, District 1

/ed

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal X Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Turrentine Oil & Gas Inc.
ADDRESS: P.O. Box 11173 Midland, TX 79702
CONTACT PARTY: David Turrentine PHONE: (915) 687-1833
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Eddie W. Seay TITLE: Agent
SIGNATURE: Eddie W. Seay DATE: 3-29-99
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: 9-8-81

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
- (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

INJECTION WELL DATA SHEETOPERATOR: Brazos Petroleum Co.WELL NAME & NUMBER: Coastal State #1WELL LOCATION: 660/N 660/W
FOOTAGE LOCATIONUNIT LETTER D SECTION 32 TOWNSHIP 9-S RANGE 38-EWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 12 1/4 Casing Size: 8 5/8Cemented with: 300 sx. or ft³Top of Cement: circ Method Determined: cement to surfaceIntermediate Casing

none

Hole Size: Casing Size: Cemented with: sx. or ft³Top of Cement: Method Determined: Production CasingHole Size: 7 7/8 Casing Size: 4 1/2Cemented with: 1100 sx. or ft³Top of Cement: surface Method Determined: circ 65 sx to surfaceTotal Depth: 5022Injection Interval4730 feet to 5000(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: IPC, Plastic coated
 Type of Packer: Baker Tension
 Packer Setting Depth: 4650
 Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes ☒ No
 If no, for what purpose was the well originally drilled? Oil
2. Name of the Injection Formation: San Andres
3. Name of Field or Pool (if applicable): Sawyer San Andres
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No.
 Attached on Schematic _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Yates at 2910

Glorieta 6300

FORM C-108
APPLICATION FOR AUTHORIZATION TO INJECT

- V. Map attached.
- VI. Attached.
- VII. (1) The average rate of injection will be approximately 400 bls. per day, with a maximum of 800 bls. per day.
(2) The system will be closed.
(3) The average pressure will be 400 to 600 psi with a maximum of 1000 psi or not to exceed OCD limit.
(4) The source of water will be from existing San Andres production in section 28, 29, 30.
(5) Waters from the San Andres formation range in chloride content from 47,000 to 130,000 ppm and this is what is going to be injected. This was obtained from OCD records, Hobbs office.
- VIII. The San Andres formation is made up of dolomite, gypsum and reddish mudstone and ranges in depth from 4300 to 5000 ft. The fresh water aquifer in the area is the Ogallala which is found from 125 to 250 ft. State Engineer and OCD data attached.
- IX. No major stimulation is proposed, only acid as needed.
- X. Previously submitted.
- XI. Attached.
- XII. All available geologic and engineering data has been examined and no evidence of open faults or any other hydrologic connection between the injection zone and underground source of drinking water was found.
- XIII. Attached.

March 24, 1999

Dear Sir:

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division, Santa Fe, NM, notice is hereby given that Turrentine Oil & Gas Inc. is filing application to re-enter and convert its' Coastal State #1 well, located 660/N 660/W in Unit D, Sect. 32, Tws. 9-S, Range 38-E to salt water disposal. The source of injection will be produced water. Injecting approximately 400 bls. per day at 600 psi into the San Andres formation at a depth of 4700' to 5000'.

Any questions or objections must be filed with the Oil Conservation Division at 2040 South Pacheco, Santa Fe, NM 87505 within 15 days.

Sincerely,

Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(505)392-2236

Z 577 002 343

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sent to Dyco Petroleum Corp. 320 S. Boston, Suite 420 Tulsa, OK 74103	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$ 3.64
Postmark or Date	MAR 30 1995

PS Form 3800, April 1995

Z 577 002 346

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sent to Turenline Oil & Gas, Inc. P.O. Box 11173 Midland, TX 79702	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$ 3.64
Postmark or Date	MAR 30 1995

PS Form 3800, April 1995

Z 577 002 347

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sent to Brazos Petroleum Co. P.O. Box 1782 Midland, TX 79702	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$ 3.64
Postmark or Date	MAR 30 1995

Form 3800, April 1995

Z 577 002 399

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sent to BLM P.O. Box 1778 Foshtate, NM 88221-1778	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$ 3.64
Postmark or Date	MAR 30 1995

PS Form 3800, April 1995

Z 577 002 398

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sent to State Land Office 310 Old Santa Fe Trail Bloomfield, NM 87504-1148	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$ 3.64
Postmark or Date	MAR 30 1995

PS Form 3800, April 1995

104 200 225 Z

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sent to Davco Inc. 2124 Broadway Platteville, WI 53091	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$ 3.64
Postmark or Date	MAR 30 1995

PS Form 3800, April 1995

LEGAL NOTICE

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division, Santa Fe, NM, notice is hereby given that Turrentine Oil & Gas Inc. is filing application to re-enter and convert its' Coastal State #1 well, located 660/N 660/W in Unit D, Sect. 32, Tws. 9-S, Range 38-E to salt water disposal. The source of injection will be produced water. Injecting approximately 400 bls. per day at 600 psi into the San Andres formation at a depth of 4700' to 5000'. Any further information, please contact Eddie W. Seay, 601 W. Illinois, Hobbs, NM 88242, (505)392-2236.

Any questions or objections must be filed with the Oil Conservation Division at 2040 South Pacheco, Santa Fe, NM 87505 within 15 days.

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled
Legal Notice

~~and numbered~~ ~~xxxxxx~~
..... ~~Court of Lea~~
~~County, New Mexico~~, was published in a regular and
entire issue of THE LOVINGTON DAILY LEADER and
not in any supplement thereof, ~~once each week on the~~
~~same day of the week~~, for One (1) Day
~~consecutive weeks~~ beginning with the issue of
March 30 19 99
and ending with the issue of
March 30 19 99

And that the cost of publishing said notice is the
sum of \$ 16.34

which sum has been (Paid) ~~(Assessed)~~ as Court Costs

Joyce Clemens
Subscribed and sworn to before me this

day of March 30 19 99

Debbie Schilling
Notary Public, Lea County, New Mexico

My Commission Expires June 22 19 2002

LEGAL NOTICE

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division, Santa Fe, NM, notice is hereby given that Turrentine Oil & Gas Inc. is filing application to re-enter and convert its Coastal State #1 well, located 660/N-660/W in Unit D, Sect. 32, Tws. 9-S, Range 38-E to salt water disposal. The source of injection will be produced water. Injecting approximately 400 bls. per day at 600 psi into the San Andres formation at a depth of 4700' to 5000'. Any further information, please contact Eddie W. Seay, 601 W. Illinois, Hobbs, NM 88242, (505) 392-2236.

Any questions or objections must be filed with the Oil Conservation Division at 2040 South Pacheco, Santa Fe, NM 87505 within 15 days.

Published in the Lovington Daily Leader March 30, 1999.

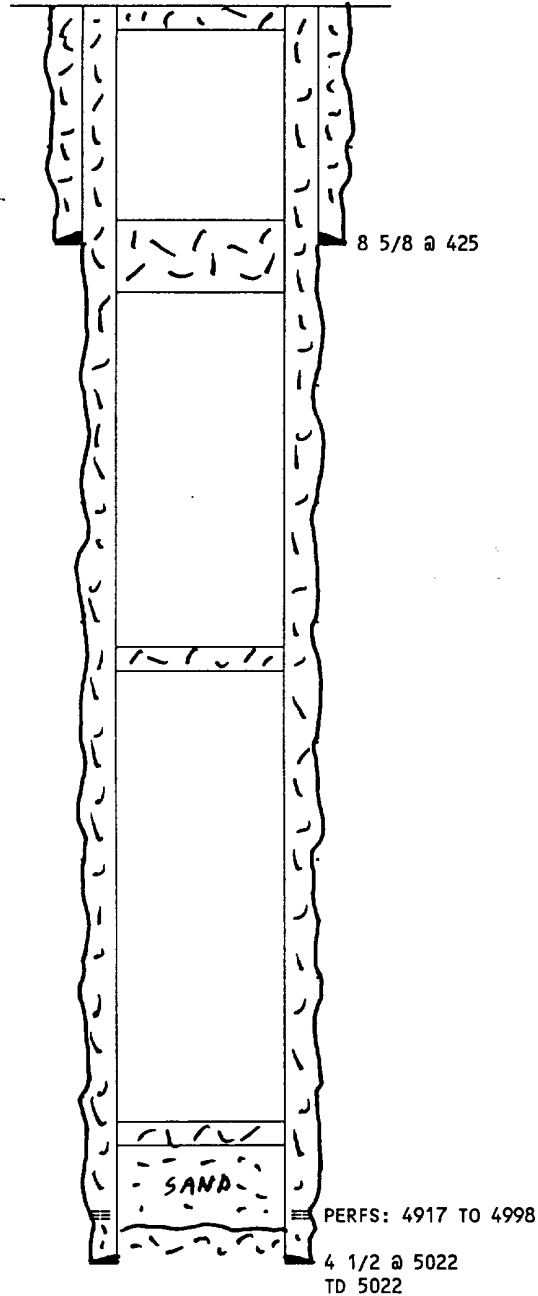
BRAZOS PET CO
COASTAL STATE # 1

1sxs PLUG 10-0

8sxs PLUG 470-354

8sxs PLUG 2500-2384

8sxs PLUG 4900-4784



UNIT: D SEC 32 T 9 S R 38 E
660/FNL 660/FWL
TD: 5022
API NUMBER: 30-025-27507

TABULAR DATA

SURFACE CASING
SIZE: 8 5/8 SET AT: 425
HOLE SIZE: 12 1/4
CEMENTED WITH 300 SXS
TOC: SURFACE
TOC DETERMINED BY: CIRC 35sxs SURF

PRODUCTION CASING
SIZE: 4 1/2 SET AT: 5022
HOLE SIZE: 7 7/8
CEMENTED WITH 1100 SXS
TOC: SURFACE
TOC DETERMINED BY: CIRC 65sxs SURF

PRODUCING INTERVAL: SAN ANDRES
POOL: SAWYER; SAN ANDRES (ASSOC)
PERFS: 4917 TO 4998

COMMENTS:
TOP RUSTLER 2308
TOP YATES 2910
TOP SAN ANDRES 4295

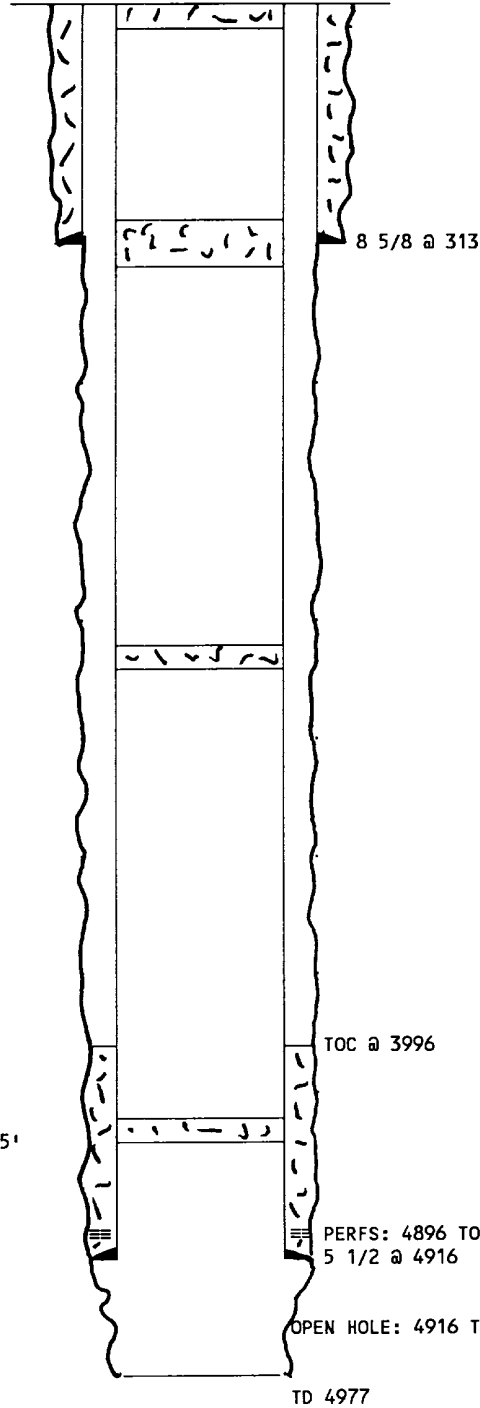
DYCO PETROLEUM CORP
UNION FEDERAL # 3

10sxs SURFACE PLUG

30sxs PLUG 400-300

25sxs PLUG 2500-2300

CIBP @ 4800 CAPPED W/ 35'



UNIT: H SEC 31 T 9 S R 38 E
1980/FNL 660/FEL
TD: 4977
API NUMBER: 30-025-07076

TABULAR DATA

SURFACE CASING

SIZE: 8 5/8 SET AT: 313

HOLE SIZE:

CEMENTED WITH 175 SXS

TOC: SURFACE

TOC DETERMINED BY: CEMENT CIRC SURF

PRODUCTION CASING

SIZE: 5 1/2 SET AT: 4916

HOLE SIZE: 7 7/8

CEMENTED WITH 200 SXS

TOC: 3996

TOC DETERMINED BY: CALCULATED

PRODUCING INTERVAL: SAN ANDRES
POOL: SAWYER;SAN ANDRES (ASSOC)
PERFS: 4896 TO 4952
OPEN HOLE: 4916 TO 4977

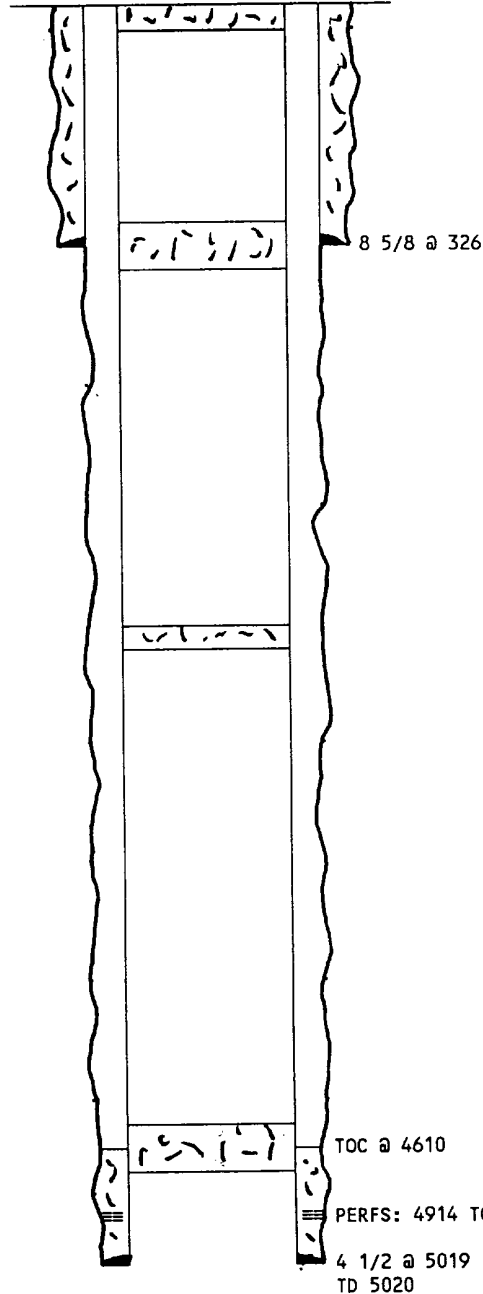
AZTEC OIL & GAS CO
STATE S # 1

10sxs SURFACE PLUG

25sxs PLUG 400-300

25sxs PLUG 2400-2200

25sxs PLUG 4872-4672



UNIT: F SEC 32 T 9 S R 38 E
1980/FNL 1980/FWL
TD: 5020
API NUMBER: 30-025-07079

TABULAR DATA

SURFACE CASING
SIZE: 8 5/8 SET AT: 326
HOLE SIZE: 10 1/4
CEMENTED WITH 225 SXS
TOC: SURFACE
TOC DETERMINED BY: CEMENT CIRC SURF

PRODUCTION CASING
SIZE: 4 1/2 SET AT: 5019
HOLE SIZE: 7 7/8
CEMENTED WITH 150 SXS
TOC: 4610
TOC DETERMINED BY: TEMP SURVEY

PRODUCING INTERVAL: SAN ANDRES
POOL: SAWYER; SAN ANDRES (ASSOC)
PERFS: 4914 TO 4934

COMMENTS:
TOP SAN ANDRES 4172

DAVCRO INC
STATE 32 COM # 1

UNIT: B SEC 32 T 9 S R 38 E
660/FNL 1980/FEL
TD: 5009
API NUMBER: 30-025-24592

TABULAR DATA

SURFACE CASING

SIZE: 8 5/8 SET AT: 386

HOLE SIZE: 12 1/4

CEMENTED WITH 250 SXs

TOC: SURFACE

TOC DETERMINED BY: CEMENT CIRC SURF

PRODUCTION CASING

SIZE: 4 1/2 SET AT: 5009

HOLE SIZE: 7 7/8

CEMENTED WITH 250 SXs

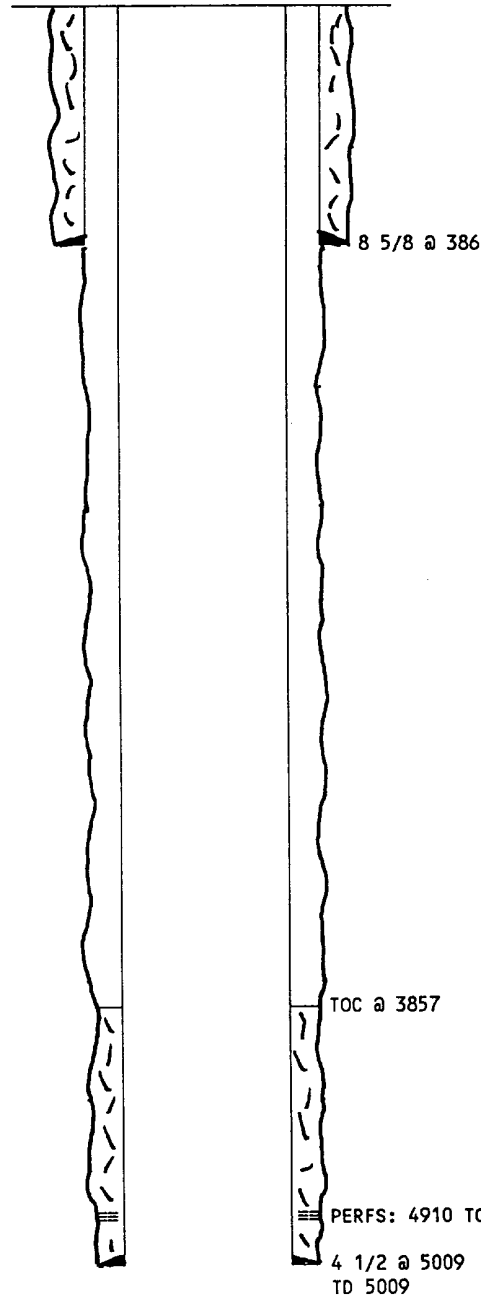
TOC: 3857

TOC DETERMINED BY: CALCULATED

PRODUCING INTERVAL: SAN ANDRES
POOL: SAWYER; SAN ANDRES (ASSOC)
PERFS: 4910 TO 4970

COMMENTS:

TOP SAN ANDRES 4166



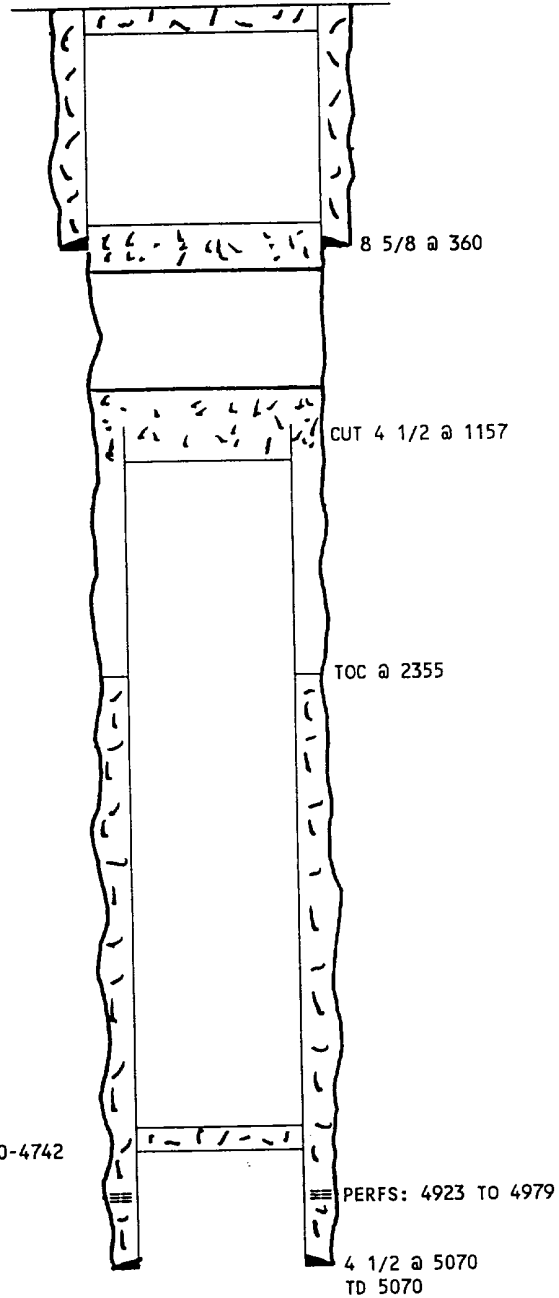
MOBIL OIL CORP
MCCORMICK B FEDERAL # 1

10sxs SURFACE PLUG

35sxs PLUG 407-275

25sxs PLUG 1219-1057

CIBP @ 4870 W/ 10 4870-4742



UNIT: M SEC 29 T 9 S R 38 E
660/FSL 660/FWL
TD: 5070
API NUMBER: 30-025-21095

TABULAR DATA

SURFACE CASING
SIZE: 8 5/8 SET AT: 360
HOLE SIZE: 12 1/4
CEMENTED WITH 350 SXS
TOC: SURFACE
TOC DETERMINED BY: CEMENT CIRC SURF

PRODUCTION CASING
SIZE: 4 1/2 SET AT: 5070
HOLE SIZE: 6 3/4
CEMENTED WITH 250 SXS
TOC: 2355
TOC DETERMINED BY: CALCULATED

PRODUCING INTERVAL: SAN ANDRES
POOL: SAWYER; SAN ANDRES (ASSOC)
PERFS: 4923 TO 4979

COMMENTS:
TOP RUSTLER 2326
TOP YATES 2912
TOP SAN ANDRES 4197

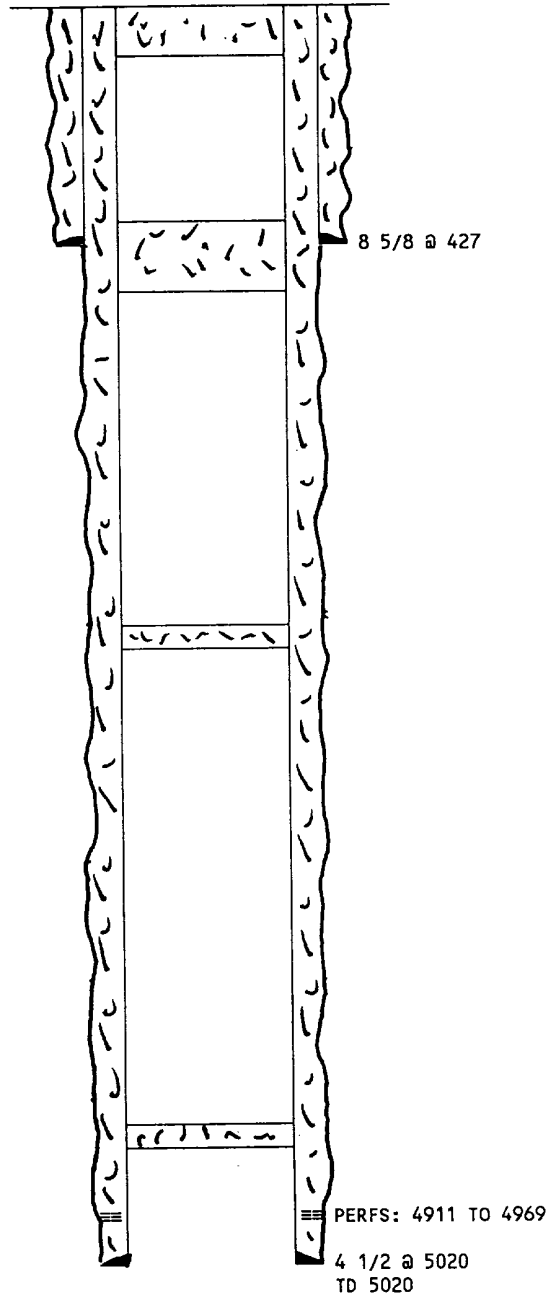
BRAZOS PET CO
KRINGEL FEDERAL # 1

5sxs PLUG 72-0

8sxs PLUG 463-363

8sxs PLUG 2282-2182

27sxs PLUG 4658-4608



UNIT: A SEC 31 T 9 S R 38 E
660/FNL 660/FEL
TD: 5020
API NUMBER: 30-025-27560

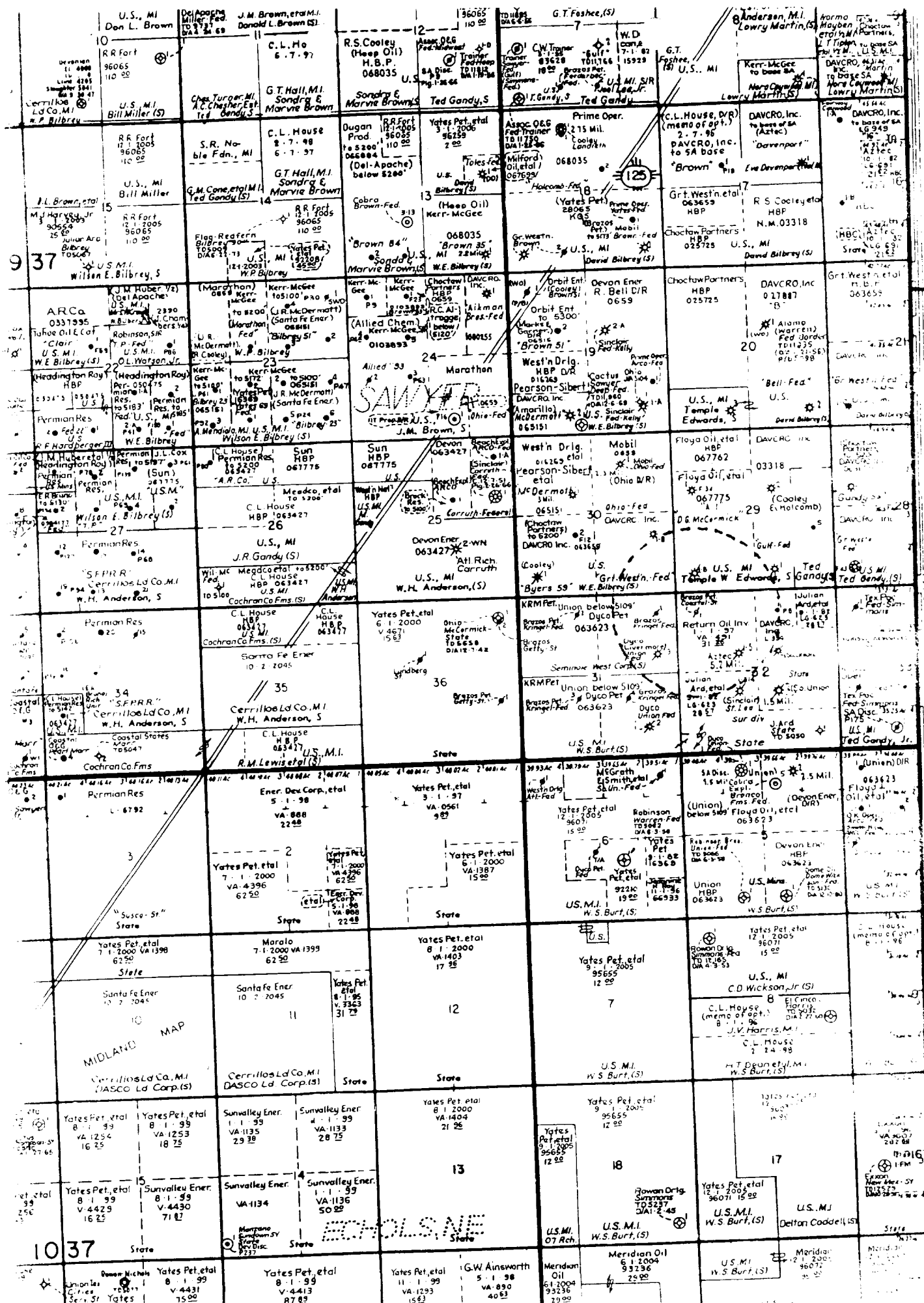
TABULAR DATA

SURFACE CASING
SIZE: 8 5/8 SET AT: 427
HOLE SIZE: 12 1/4
CEMENTED WITH 300 SXS
TOC: SURFACE
TOC DETERMINED BY: CIRC 90sxs SURF

PRODUCTION CASING
SIZE: 4 1/2 SET AT: 5020
HOLE SIZE: 7 7/8
CEMENTED WITH 1150 SXS
TOC: SURFACE
TOC DETERMINED BY: CIRC 70sxs SURF

PRODUCING INTERVAL: SAN ANDRES
POOL: SAWYER; SAN ANDRES (ASSOC)
PERFS: 4911 TO 4969

COMMENTS:
RTNR SET @ 4658 SQZ 27 sxs W/50' ON RTNR
TOP RUSTLER 2316
TOP SAN ANDRES 4308



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. LG-950	
7. Unit Agreement Name	
8. Farm or Lease Name Coastal State	
9. Well No. 1	
10. Field and Pool, or Wildcat Sawyer (San Andres)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-	2. Name of Operator Brazos Petroleum Company
3. Address of Operator P. O. Box 1782, Midland, Tx 79702	4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>32</u> TOWNSHIP <u>9-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3931.9 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-30-82 MI & RU Permian Well Serv. unit.

12-31-82 POH w/rods, (195-3/4") 1-2' & 1-4'x3/4" pony rod, polish rod, polish rod liner, pump laid down, POH w/160 jts (4979.89') 2 3/8" tbg, laid down TA, PN & SN, WIH O.E. tbg to 4998' (161 jts), spotted 8 sx 20/40 sand to 4902', POH w/2 jts tbg, circ hole w/9.5 ppg gelled SW mud (115 bbls), tagged sand @ 4902', POH tbg O.E. @ 4900', mixed & pumped 8 sx Class 'C' cmt spotted from 4900'-4784', POH, LD tbg until O.E. tbg @2500', mixed 8 sx Class 'C' cmt spotted cmt from 2500'-2384'. POH, LD tbg until O.E. tbg @ 470' mixed & spotted 8 sx Class 'C', from 470'-354', POH, LD tbg, mixed 1 sx Class 'C' cmt filled from 10' back to surf, ND wellhead, P&A complete @ 7:00 PM 12-30-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frances Heltzel Frances Heltzel, Production Secretary DATE 12-31-82
OIL & GAS INSPECTOR
APPROVED BY David Catanach TITLE _____ DATE JUL 15 1983
CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.		3a. Indicate Type of Lease State ☒ Fee ☐ 3. State Oil & Gas Lease No. LG-950
OIL WELL ☒ GAS WELL ☐ OTHER ☐ 1. Name of Operator Brazos Petroleum Company 2. Address of Operator P.O. Box 1782, Midland, TX 79702 4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 9-S RANGE 38-E NMPM.		7. Unit Agreement Name 8. Farm or Lease Name Coastal St. 9. Well No. 1 10. Field and Pool, or Wildcat Sawyer (San Andres) 12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3931.9 GR		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We hereby intend to plug this well as follows:

8-5/8" set @ 425' - 100' plug from 470'-370'
4-1/2" set @ 5022' - Circulated -

Perfs @ 4917'-4998' - 100' plug from 4900'-4800'
100' plug from 2500'-2400'
Surface - - 10' plug @ surface

Will put sand over perfs to top of perfs. All plugs w/9 1/2# mud ladden fluid.

Will tag btm plug.

RECEIVED
12-14-82
10:11 AM
10-11-82
FOR THE C-103

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Sherry Conrad Sherry Conrad TITLE Production Clerk DATE 12-14-82

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPER. DATE DEC 16 1982