NERGY AND MINITHALS DEPARTMENT

THE FAMILY INTEREST			
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THANSPURTER	DIL		
	0 4 4	l	
PROBATION OFFICE			Щ

## OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

	LAND OFFICE  THANSPORTER  OAS		R ALLOWABLE ND . PORT OIL AND NATURAL GAS					
1.	PRODATION OFFICE	ACRATION OFFICE						
	Brazos Petroleum Comp	Brazos Petroleum Company						
	P.O. Box 1782 - Midland, Texas 79702							
	Reason(s) for filing (Check proper box)	Change in Transporter of:		MS 1997 NOT BE				
	New Well  Recompletion	Change in Transporter of:  Dry Gos Dry Gos Dry Exception 70 8.4866						
	Change in Ownership	Casinghead Gas Conden	ene   IS OBTAINED.					
	If change of ownership give name and address of previous owner							
ü.	DESCRIPTION OF WELL AND I	Mell Vo. I boot teame, mereand	ormation Kind of Lea					
	Coastal State 1 Sawyer (San Andres) ASSAC State State LG-950							
	Unit Letter D: 660 Feet From The North Line and 660 Feet From The West							
	Line of Section 32 Township 9-S Ronge 38-E , NMPM, Lea County							
. T	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S   Address (Give address to which appr	description is to be sent.				
<b>u</b> .	None of Authorized Transporter of Cil	X) of Congensate	7.50.233 (0.11					
	The Permian Corporation of Authorized Transporter of Cast	ion Inghead Gas X or Dry Gas	P.O. Box 1183 - Houston Address (Give address to which appr	oved copy of this form is to be sent)				
	Warren Petroleum Comp	pany	P.O. Box 1589 - Tulsa.	Oklahoma 74102				
	If well produces oil or liquids,	Unit Sec. Twp. Rgc. D 32 9-S 38-E	Is gas actually connected?					
	give location of tanks.  If this production is commingled with	1	<u> </u>					
v.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'				
	Designate Type of Completion	S	X					
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D. 4998'				
	8-30-81	11-18-81	5022' Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.) 3931.9 GR	San Andres	4917	49061 Depth Casing Shoo				
	Perforations 4917' - 4979' 17	Holes		5022'				
	4911 1919 21		CEMENTING RECORD	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE  8 5/8"	DEPTH SET 425'	300				
	12 1/4"	0 5/0	46.)					
	7 7/8"	4 1/2"	5022	1100				
٧.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a oble for this de	fer recovery of total volume of load on pik or be for full 24 hours)  Producing kiethod (Flow, pump, gas	l and must be equal to or exceed top all.				
	Date First New Oil Run To Tanks	11-30-81	Pump					
	11-18-81 Length of Test	Tubing Presewe	Casing Pressure	Choke Sixe				
	24 Hrs	0 .	Water-Bbls.	2" Ga*•MCF				
	Actual Prod. During Test	6	44	64				
	GAS WELL Actual Prod. Tont-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
į	Teeling Method (pitot, back pr.)	Tubing Pressure (Ebut-in)	Cosing Pressure (Shut-in)	-Choke Sire				
••	CERTIFICATE OF COMPLIANC	TE OF COMPLIANCE		OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED 100	1001				
			Orio, Sightor wy					
1 Division have been complied with and that the investment and belief. above is true and complete to the beat of my knowledge and belief.		BY Jerry Sexton  Dist 1, Supr						
, Z.			11166					
Candre Visianities			This form is to be filed in compliance with null ive.  If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the well in accordance with null 11.					

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(Significe)	
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Production Secretary (1976)

12-3-81

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only, Sections I. H. III, and VI for changes of owne well name or number, or transporter, or other such thange of conditions.

Separate Forms C-104 must be filled for each pool in multiplicate office.