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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
Name of Operator Brazos Petroleum Company		7. Unit Agreement Name
Address of Operator P.O. Box 1782 - Midland, Texas 79702		8. Farm or Lease Name Coastal State
Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>9-S</u> RANGE <u>38-E</u> N.M.P.M.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3931.9 GL		10. Field and Pool, or Wildcat Sawyer (San Andres)
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-16-81 Ran 160 jts (4988.69') 2 3/8" 4.7# EUE tbq, circ hole w/2% KCL water & spotted acid - initial pressure 2000 psi @ 0.4 BPM increased to 2400 psi, displaced 200 gals, increased injection rate to 0.9BPM, pressure 2600 psi, displaced 1300 gals used 24 ball sealers, 2 balls/100 gals, displaced with 2% KCL water, @ 1 BPM ISIP 2100 psi, 5 min 1400 psi, 10 min 800 psi, 15 min 600 psi, bled pressure off 57 BLWTR, swbd back 49 BLW with trace oil & fair flow of gas, swbd well down to S.N. - Will swab test well this A.M. & re-acidize.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Candice R. Carr TITLE Production Secretary DATE 10-22-81

APPROVED BY [Signature] TITLE [Signature] DATE 10-28-1981

CONDITIONS OF APPROVAL, IF ANY: