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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-950

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Brazos Petroleum Company	Coastal State
3. Address of Operator	9. Well No.
P.O. Box 1782 - Midland, Texas 79702	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 9-S RANGE 38-E N.M.P.M.	Sawyer (San Andres)
15. Elevation (Show whether DF, RT, CR, etc.)	12. County
3931.9 GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER XX	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-9-81 RTD 5020': Welex ran Guard-Forxo & Sidewall Neutron logs from TD to 3900', WIH with DP,DC's, & bit, POH laid down DP,DC's & bit, ran 119 jts 4 1/2" 10.5# K55 ST&C casing with guide shoe, insert latch down assembly & 10 centralizers total csg 5030.06', csg set @ 5025' KB csg tally, cemented with 800 sx Class C 3% Econolite with 8#/salt per sx & 1/4# flocele per sx, tailed in with 300 sx Class C 50:50 POZ with 6# salt per sx & 1/4# flocele per sx, circulated approx. 65 sx cement to surface, plug down @ 3:45 A.M. 9-9-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Andrew A. Fawcett TITLE Production Clerk DATE 9-9-81

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 11 1981