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Form C-105
Revised 4-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6540

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name	
2. Name of Operator										9. Well No.	
THE EASTLAND OIL COMPANY										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
P. O. Drawer 3488, Midland, Texas 79702										East Crossroads (San Andres)	
4. Location of Well										11. County	
UNIT LETTER G LOCATED 2310 FEET FROM THE North LINE AND 1980 FEET FROM										Lea	
THE EAST LINE OF SEC. 7 TWP. 10-S RGE. 37E NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (D.F., RKB, RT, GK, etc.)		19. Elev. Casinghead			
8-31-81		9-18-81		10-10-81		3983' GR - 3997' KB		3981'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Cable Tools			
4990'		4980'				651-4990'		0' - 65'			
24. Producing Interval(s), of this completion -- Top, Bottom, Name									25. Was Directional Survey Made		
4947' - 4960' San Andres									No		
26. Type Electric and Other Logs Run									27. Was Well Cored		
SNP, - DLL									No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		23#		421		12-1/4"		275 sx C-2 1/2 CaCl2			
4-1/2"		10.5#		4987'		7-7/8"		335 sx C-50-50 Pozmix-6# Salt-1/4" Flocele			
								1350 sx Lite-8# Salt - 1/4" Flocele			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 EUE		4960'		-							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1 Jet Shot per ft. 4947' - 4948 - 4949 - 4950 - 4951 - 4952 - 4953 - 4954 - 4955 - 4956 - 4957 - 4958 - 4959 - 4960'											
14 Holes - 0.38"											
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)				
11-8-81		Pumping					Producing				
Date of Test		Hours Tested		Choke Size		Prod'n. for Test Period		Oil -- Bbl.		Gas -- MCF	
11-11-81		24		-		46		20		45	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.		Gas -- MCF		Water -- Bbl.	
-		30 PSI		46		20		45		22	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented and used for lease fuel										Henry Whitman	
35. List of Attachments											
Deviation Survey and Logs											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED Travis Reed						TITLE Production Foreman			DATE 11-12-81		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2240	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2348	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 2883	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4181'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from **4947'** to **4960'** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	421	421'	Sand, Gravel & Anhy.				
421	2240	1819'	Red bed & Anhy.				
2240	2883	643	Salt & Anhy.				
2883	4180	1297	Anhy & Lime.				
4180	4990	810	Lime				

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