

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**L-6540**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator <b>The Eastland Oil Company</b>	8. Farm or Lease Name <b>State 7</b>
Address of Operator <b>P. O. Drawer 3488, Midland, Texas 79702</b>	9. Well No. <b>1</b>
Location of Well UNIT LETTER <b>G</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>7</b> TOWNSHIP <b>10 South</b> RANGE <b>37 East</b> NMPM.	10. Field and Pool, or Wildcat <b>East Crossroads - San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3983' GR - 3997' RT</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to total depth of 4990' at 7:15 P.M. 9-16-81. Ran Gamma Ray, Sidewall Neutron, Dual Laterolog. Ran 123 Joints 10.5# K-55, 4 1/2" casing, 4992'. Set at 4987', with D.V. Tool set at 2956'. Cement 1st stage w/335 sx Class C 50-50 Pozmix, 6# salt, 1/4# Flocele. Test plug at float collar w/1200#. Held OK. Estimated top of cement at 4200'. Cement 2nd stage w/1350 sx Halliburton lite, 8# salt, 1/4# Flocele. Circulated out 300 sx excess cement. Tested plug w/2200#. OK. Cement in place at 6:45 P.M. 9-18-81. Nipped up 4 1/2" casing. Release rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Jerry Sexton</i></u>	TITLE <u>Production Foreman</u>	DATE <u>9-29-81</u>
Orig. Signed by Jerry Sexton		
APPROVED BY <u>Dist. 1, Supv.</u>	TITLE <u></u>	DATE <u>10-1-81</u>
CONDITIONS OF APPROVAL, IF ANY:		