

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Brazos Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1782, Midland, Tx 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 660' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
LC-073623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Kringel

8. FARM OR LEASE NAME
Kringel Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-9-S, R-38-E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3934.0 GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-1-83 MI & RU, unseated pump, POH w/polish rod, polish rod liner, 203 3/4" rods, 1-2' 3/4" pony rod, laid all rods down, released tbg anchor, pulled & LD 1 jt tbg, SD.

1-2-83 Well SI, snowstorm.

1-3-83 Will attempt to complete plugging this A.M.

1-4-83 Tallied tbg out of hole (158 jts, 4647.66'), 3' PN, TA, SN, GIH w/ Halliburton 4 1/2" EZ drl cmt retainer, set retainer @ 4658', circ hole w/9.5 ppg salt gel mud, pumped down tbg 3 BPM @ 400 psi, mixed 27 sx Class 'C' cmt, displaced cmt, PO retainer, left 50' cmt above retainer, Top cmt @ 4608', POH, LD tbg until O.E. tbg @ 2303', mixed & pumped 8 sx Class 'C' cmt, spotted cmt top @ 2182', POH, LD tbg until O.E. tbg @ 72', mixed & pumped 5 1/2 sx Class 'C' cmt, circ cmt to surface, POH, ND tbghead, installed DH marker, SD 6:30 P.M., P&A complete.

* @ 484' mixed
8 1/2 cl. cmt.
Spotted top
at 363'. Pul
OOH

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Frances Seltzel TITLE Prod. Secretary DATE 1-5-83
Frances Seltzel

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

8-1586
RECEIVED

JAN 21 1983

*See Instructions on Reverse Side

OIL & GAS
MINERALS MGMT. SERVICE

M