Form 9-331 Dec. 1973

## N. M. CIL SONS. COMMISSION P. O. EOX 1980 HOBBS, NEW MEXICO LJ240

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES HOBBS, NEW THE	5. LEASE
ONITED STATES	LC 063623
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Kringel Federal
1. oil gas k other other	9. WELL NO.
2. NAME OF OPERATOR	1 10. FIELD OR WILDCAT NAME
Brazos Petroleum Company	Sawyer (San Andres)
3. ADDRESS OF OPERATOR P.O. Box 1782 - Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
helow)	Sec. 31, T-9-S, R-38-E  12. COUNTY OR PARISH 13. STATE
AT SURFACE: 660' FNL & 660' FEL	1
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	Lea   New Mexico   14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3934.0 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	10000050
FRACTURE TREAT	10 1/2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone () 1901 change on Form 9-330.)
PULL OR ALTER CASING $\Box$	9 1981 change on Form 9–330.)
MULTIPLE COMPLETE	hamal
CHANGE ZONES  ABANDON*  U.S. GEOLOG	WEAL COMMO
(other) Casing Set	EW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	nt to this work.)*
10-8-81 RTD 5020', ran 124 joints (5023.18') 4 fill-up guide shoe with latch down baff set @ 5020' KBM, cemented with 850 sx @ & 1/4# flocele per sx, tailed in with 3 sx, & 1/4# flocele per sx, circulated a plug down @ 3:00 P.M. CDT 10-7-81. plug released rig @ 6:00 P.M. 10-7-81.	1/2" 10.5# K55 ST&C csg with automatic fle assembly and 6 centrilizers, casing 3% Econolite with 8# salt per sx, 300 sx 50:50 "C" POZ with 6# salt per an estimated 70 sx cement to surface.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	10 0 01
Production	Secretary 10-8-81
ROGER A. CHAPMAN This space for Federal or State	office use)
ROBER A. CITA	DATE
CONDITIONS OF APPROVAL 5 1981	
U.S. GEOLOGICAL SURVEY  ROSWELL, NEW MEXICO *See Instructions on Rever	se Side
WOJVE LEC TECHNOLOGICAL CONTRACTOR CONTRACTOR	