

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Brazos Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 1782 - Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 1980' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
LC 063623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Kringel Federal

9. WELL NO.  
3

10. FIELD OR WILDCAT NAME  
Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 31, T-9-S, R-38-E

12. COUNTY OR PARISH | 13. STATE  
Lea | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3939.1 GR

REQUEST FOR APPROVAL TO:                      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF                      

FRACTURE TREAT                                      

SHOOT OR ACIDIZE                                      

REPAIR WELL    

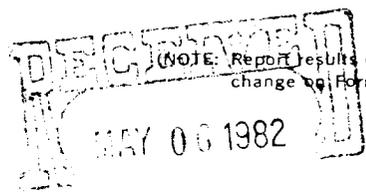
PULL OR ALTER CASING                                      

MULTIPLE COMPLETE                                      

CHANGE ZONES    

ABANDON\*    

(other) XX   



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-22-82 Ran 4 1/2" OD Baker Model "R" Packer on 2-3/8" tubing, set pkr @ 4742', loaded csg annulus w/55 bbl of 2% KCL water, pressured csg annulus to 420#. Treated perms 4936' - 4979' with 8000 gals 20% NE acid and pad with 1 ppg 100 mesh salt. Pump 300# of rock salt in stage #6. Pumped treatment as follows using 658 SCF Nitrogen/bbl:

Stage #	Gals of Fluid	Rate/Min.	Pressure	#/Gal of 100 Mesh Salt
1	2000 WF 30 pad	4.9	2380#	
2	2000 Acid	2	2950#	
3	2000 WF-30	3.5	2980#	1 ppg
4	2000 Acid	3.7	2800#	
5	2000 WF-30	3	2950#	1 ppg
6	600 gel gelled KCL	3	2870#	300# rock salt

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Continued on Next Page \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Prod. Secretary DATE 4-26-82

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 10 1982

U.S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side