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BTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
	OIL CONSERV/ P. O. BO	ATION DIVISION	
BANTA PE		V MEXICO 87501	
U 8.0.8.	REQUEST FO	RALLOWABLE	DEC 02 1981
TRANSPORTER OIL OAS	A	ND C	
OPERATOR.		PORT OIL AND NATURAL GAS	OIL & GAS
Brazos Petroleum	Company	. •	ROSWELL, NEW MEXICO
Address			
P.O. BOX 1782 - N Reason(s) for filing (Check proper bo		Other (Please captain)	S HIJT NOT BE
	Change in Transporter of: Oil Dry Ga		2/1/82
Recompletion Change in Ownership	Castrahead Gas Conder		rom USDS.
If change of ownership give name		C.	
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	Lease Nu
Kringel Federal	3 Sawyer (San A	Indres) Misce. Stote, Feder	In For Federal LC 06362
Location r 108	30Feel From The <u>South</u> Lin	e und 1980 Feet From	The West
Unit Letter <u>K</u> ; <u>198</u>		·	
Line of Section 31 To	aship 9-5 Range	<u>}8-Е , ммры, Lea</u>	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
None of Authorized Transporter of C: The Permian Corporat	rennia s (c.t. 9 / 1 / 8/)		n. Texas 77001 oved copy of this form is to be sent)
Nome of Authorized Transporter of Co	isinghead Gas 🔀 🛛 or Dry Gas 📋		
Warren Petroleum Com	Unit Sec. Twp. Rge.	P.O. Box 1589 - Tulsa, Is gas actually connected?	OKIANOMA 14102
If well produces oil or liquids, give location of tanks.	K 31 9-S 38-E	No l	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Hesty, Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-10-81		50031 Top Oll/Gas Pay	4995 1 Tubing Depth
Elevations (DF, RKB, RT, CR, etc.)	"ame of Producing Formation San Andres	4936'	4986'
<u>3939.1 GR</u> Perforations 4936' - 4979'			Depth Casing Shoe 5003*
4930* - 4919*	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	425'	300 sx Circ.
7 7/8"	4 - /2"	4999'	750 sx "C"
	COR ALLOWARIE (Text minutes a	1. fer recovery of social volume of load of	i 300 sx 50:50 POZ Circ. il and must be equal so or exceed top alla
TEST DATA AND REQUEST FOIL WELL	able for this de	pin or be for full 24 hours) Producing Method (Fiow, pump, gas	
Dete First New Oil Run To Tonks 11-1-81	Date of Trest 1128-81	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs Actual Prod. During Test	O	80# Walet-Bbls.	Gae-MCF
Actual Prod. During Part	16.5	1 4	147
Actual Prod. Tool-MCF/D	Length of Test	Uble. Condensate ABACE	Gravity of Condensate
Testing Method (pirci, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Ebut-in)	Choke Size
CERTIFICATE OF COMPLIAN	iCE		
I hereby certify that the rules and	regulations of the Oll Conservation	APPROVED DEC 01 Orig. Signed	<u>98</u>]
Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		BY Jerry Sexton	
		TITLE Dist 1, Supe	
ρ ρ		This form is to be filed in compliance with NULE from	
Andies (t. tarr		If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
Production Suratanii		All sections of this form must be filled out completely for allow	
(]	(rle)	able on new and recompleted	WEILE. HI III and VI for changes of owner
12-1-81 (Date)		I wall name or number, or transpo	bildi, the billion billen enten ge the state
		Espainte Forms C-104 m	ast he filed for each pool in multipl