		* 1	M 01	20113. (COMMISS	IBN			
Form 9-331 Dec. 1973			A 50	4 1020					Approved. et Bureau No. 42–R1424
	UNI	TED STATES	ુ ગુજુરુ.	LAEAS MIT	-/	5. LEA	SE		
	DEPARTMEN	T OF THE IN	TERIOF	र		LC	063623		
GEOLOGICAL SURVEY					6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)				7. UNIT AGREEMENT NAME					
				8. FARM OR LEASE NAME					
				Kringel Federal					
1. oil gas well other					9. WELL NO.				
						3			
2. NAME OF OPERATOR Brazos Petroleum Company					10. FIELD OR WILDCAT NAME				
 3. ADDRESS OF OPERATOR P.O. Box 1782 - Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 				Sawyer (San Andres)					
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-9-S, R-38-E					
								below.) AT SURFAC AT TOP PF	E: 1980 INTERVAL
AT TOTAL	Sam	Same			14. API NO.				
16. CHECK AP	PROPRIATE BO	X TO INDICATI	E NATU	RE OF N	OTICE,				
REPORT, OR OTHER DATA					15. ELEVATIONS (SHOW DF, KDB, AND WD) 3939.1 GR				
-	APPROVAL TO	SUBSE	QUENT	REPORT	OF:	L			<u></u>
TEST WATER S FRACTURE TRE SHOOT OR AC REPAIR WELL				PIE	1G,15	יארי אסדב:		sofmu	ultiple completion or zone
PULL OR ALTE MULTIPLE CON CHANGE ZONE]		肌。)CT	€ 1981	chiphge on Fo	orm 9–	330.)
ABANDON* (other)] xx		U.S. (GEOLOC	V GAS DICAL SUR	?V≠ ^y		
				000	N 1 4 PT 1 1	SW WEXT	· • • • •		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-2-81 RU Apache Services WIH with 3 1/8" selective fire casing gun and perforated a total of 17 holes, 1 hole each @ the following intervals, 4936,38,41,42,49,50,51,61,62, 65,66,68,72,74,76,78, and 4979: ran GR-N-CCL tie in log from PBTD of 4995' to 4800' prior to perforating - WIH with tbg and RTTS Pkr,spotted 100 gals 15% MCA, pulled 2 jts tbg & set pkr @ 4897', acidized with 1500 gals. 15% MCA injected 4 ball sealers after each 100 gals pumped, a total of 36 balls, Will swab test this A.M. and then re-acidize.
- 10-3-81 Acidized with 4000 gals 20% CRA, injected 25 ball sealers, 2 balls every 300 gals, 116 BLTR, swabbed 80 BLW, good show of gas, swbg from SN, 15% oil cut, left open on 3/4" choke overnight.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED A CHAPTED FOR RELORD (1) TITLE Production Secretar	БХте
SIGNED ACCEPTED STORE KOGER A. CHAPMAN (This space for Federal or State office use)	
CONDITIONS DEAPPROVAL SET ANY:	DATE
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	
ROSWELL, NEW MELL	