

N. M. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Brazos Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1782, Midland, Tx 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1650' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
LC 063623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Kringel Federal

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Sawyer (San Andres) Assoc

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, 9-S, 38-E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3935.5 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-29-82 MI & RU Well Units, Inc. compl. unit, unseated pump, POH, Laid rods & pump down, POH w/2 3/8" tbg, LD PN, SN & MA, WIH w/166 jts 2 3/8" tbg O.E. to 4956.18'. SD due to snowstorm.

12-30-82 Ran 4993' 2 3/8" O.E. tbg, circ hole w/125 bbls gelled 9.5 ppg SW mud, POH & LD tbg until O.E. tbg @ 4990', mixed, pumped & spotted 8 sx Class 'C' cmt from 4990'-4870', POH & LD tbg until O.E. tbg @ 2300', mixed & spotted 8 sx Class 'C' cmt from 2300'-2182', pulled 20 stands tbg out of hole, WIH w/7 stands tbg, pressure tstd cmt plug to 450 psi, USGS rep. O.K'd pressure tst WIH to tag cmt plug @ 2200', did not tag up, POH until O.E. tbg @ 2300', mixed & spotted 16 sx Class 'C' cmt plug from 2300'-2064', POH w/all but 2 stand tbg, closed well in, WOC.

12-31-82 WIH w/2 3/8" tbg to 4300', did not tag cmt plug @ 2200', loaded hole w/9.5 ppg gelled SW mud, pressured to 600 psi, lost 100 psi/min for 4 mins,

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Frances Heltzel TITLE Prod. Secretary DATE 12-31-82

(This space for Federal or State office use)

APPROVED BY _____ COPIES _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
9-19-83

JAN 21 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO