	GTATE OF NEW MEXICO					·		n C-104 fsed 10-1-78	
-√E	INGY AND MINI PALS DEPARTMENT OIL CONSERVATION DIVISION								
	P. O. DOX 2088								
	SANTA FE, NEW MEXICO 87501								
	U \$ 0.8.	REQUEST FOR ALLOWABLE							
	LAND UPPILE	NR ALLOW	ABLE						
	DAG OAG	ALTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	ADRATION OFFICE								
1	Company								
	Brazos Petroleum Company								
	P.O. Box 1782 - Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain) QAS BOOST NOT ME								
	Reason(s) for filing (Check proper box) Change in Transporter of:				United to rear	JEND, GV	s host not	FNAG	
	New Well 1	Oil	Dry C			S AR EXCA	PTION TO	48632 -	
	Change in Ownership	Casing	heod Gas Cond	ensate	💊 0.62		om U. K	192	
	If change of ownership give name					Ľ			
	and address of previous owner	······································							
I.	DESCRIPTION OF WELL AND LEASE							Lease No	
••	Leose Name Well No. Pool Fune, Including Formanna AAAAA State, Federal or Fee								
	Kringel Federal	4	Sawyer (San	Andres	Marce	1	<u>1 euer</u> a		
	Location Unit Letter I : 1980 Feet From The South Line and 1650 Feet From The East								
				-	•	.		Count	
	Line of Section 31 Tow	nahip 9-1	S Range	<u>38- E</u>	, NMPI	ı, Lea		County	
_		EB OF O	IL AND NATURAL G	AS					
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						ved copy of this fo		
	The Permian Corporation				P.O. Box 1183 - Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas () or Dry Gas				P.O. Box 1589 - Tulsa, Oklahome 74102				
	Warren Petroleum Company				Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks. J 31 9-5 38-E No								
	If this production is commingled with that from any other lease or pool, give commingling order number:								
ч.	COMPLETION DATA OII Well Gas Well			New Wel			Plug Back Sa	me Resty. Diff. Res	
	Designate Type of Completion $-(X)$ X			X	, , ,		· · · · · · · · · · · · · · · · · · ·	۱ 	
	Date Spudded		1. Ready to Prod.	Total De	-		Р.В.Т.D. 5009'		
	10-10-81		7-81 reducing Formation		201 /Gas Pay		Tubing Depth		
	Blovations (DF, RKB, RT, GR, etc.) Same of Preducing Formation 3935.5 GL Sawyer (San Andres)						5000'		
	Perforations						Depth Casing Si	20 6	
	4940' - 4985' TUBING, CASING, AND CEMENTING RECORD								
		TUBING, CASING, AT	AD CEMEN	DEPTH SET		SACK	SCEMENT		
	HOLE SIZE	8 5/8			28'		<u>300_sx</u>		
	7 7/8"	4 1/2	11	50	18'		850 sx C1	"	
		0.2/8	11 mb g		00'				
	Z S/U IUG								
÷.	oble for this depth or de for					rs) ow, pump, gas li			
	Date First New Oil Hun To Tenks	Date of Te	•	1					
	12-8-81	12-12-81			Casing Presswe		Choke Size		
	Length of Test 24 Hrs	-					2" Gar-MCF		
	Actual Prod. During Test	Oll-Bols.		Water - E	Water - Bbls.		70		
		4		_ <u>l·</u>	. 50				
	GAS WELL Actual Frod. Test-MCF/D	CF/D Length of Test		Bbla. C	Bbla. Condensate AMACF		Gravity of Condensate		
				Cosico	Pressue (Shu	nt-in)	Choke Size		
	Teeling Method (pitol, back pr.) Tubing		, income (Bruchter)						
••	CERTIFICATE OF COVELIAN	ERTIFICATE OF COMPLIANCE			DIL (CONSERVA	TION DIVISIO	IN .	
1.	CERTIFICATE OF COM ENANCE						181	. 19	
	I hereby certify that the rules and regulations of the Oli Conservation				ROVED		33	<i>·</i>	
Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.				. BY	BY				
					E	1 <u>1</u> 1			
•	Λ Λ/I					This form is to be lited in compliance with MULE 1104.			
	Candie (Farr)				If this is a request for allowable for a newly drilled or deepe if this is a request for allowable for a tabulation of the devise				
	(Signoture)				well, this form must be accompanied by a third out the set of the well in accordance with NULE 111. All sections of this form must be filled out completely for all the on new and recompleted wells.				
	Production Secretary (Tube)								
;				11	If the state of th				
	12-15-81				Fill out only Sections 1, 11, 11, and the such change of condit well name of number, or transporter, or other such change of condit Separate Forma C-104 must be filed for each pool in mult				
•					Substrue 1 01				