Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Brazos Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1782 – Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FEL & 1980' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
LC 063623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Kringel Federal

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-9-S, R-38-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3935.5 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

	REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)	XX	

RECEIVED
DEC 07 1981
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-1-81   RU Apache Services, perforated 1 hole @ each of the following intervals: 4940, 4944,4948,4949,4954,4955,4961,4962,4963,4964,4965,4966,4972,4973, 4974,4975,4982,4983,4984,& 4985 a total of 20 holes, attempted to go in hole with tbg & RTTS pkr, shut down due to high winds, will resume GIH this A.M. and acidize.

12-2-81   Circ hole w/2% KCL water, spotted 100 gals, 15% MCA acid over perfs,per forated 4940' – 4985', displaced 100 gals of acid in formation 1/4 bbl/ min Increased rate 1.3 BPM, PP 2500 psi, treated steady 1.3 BPM – 2500#, treated w/1500 gals 15% MCA, 2 RCN balls every 85 gals = 15 stages/30 balls, 85 gals = 15 stages/30 balls. Swabbing 31 bbls back, trace oil, swabbing 41 bbls – 80 % oil, FL 100' from SN.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED (APPROVED FOR RECORD) ROGER A. CHAPMAN   TITLE Prod. Secretary   DATE 12-3-81

(This space for Federal or State office use)

APPROVED BY DEC 11 1981   TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side