

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-27569

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

Betenbough

8. Well No. 5

Pool name or Wildcat
Bough Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

State of New Mexico

3. Address of Operator

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line

Section 12

Township 9-S

Range 35-E

NMPM

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4144 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. All well fluid will be circulated to plastic lined pit or steel tank
2. See attached plugging procedure

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name

(This space for State use)

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any _____ TITLE _____ DATE _____

Telephone No.

~~AUG 06 2002~~

**North Lea Joint Ventures
Plugging Procedure for Betenbough # 5**

- 1) Move in rig up service unit
- 2) Pull rods and pump
- 3) Nipple up BOP
- 4) Pull tubing
- 5) Run sinker bar and tag PBTD
- 6) Run gauge ring to 50 ft above top perforations 9653-9679ft
- 7) Run and set CIBP at 9600 ft
- 8) Cap CIBP with 35 ft cement buy dump bailer
- 9) Run tubing to 9550 feet displace casing with mud laden fluid
- 10) Pull tubing to 7730ft
- 11) Spot 30 sx Abo cement plug
- 12) Pull tubing to 5508ft
- 13) Spot 30 sx Glorieta cement plug
- 14) Pull tubing
- 15) Weld on pull nipple and stretch 5.5" csg
- 16) Cut and pull 5.5" csg from freepoint
- 17) TOC cement estimated between 3800-5000 feet
- 18) Run tubing to 50 feet inside of 5.5" casing stub
- 19) Spot 35 sx cement
- 20) Pull tubing and WOC
- 21) Run tubing and tag cement plug, minimum 50 feet above casing stub
- 22) Pull tubing to 2400 feet
- 23) Spot 35 sx Salt cement plug
- 24) Pull tubing to 410 feet
- 25) Spot 35 sx Surface shoe cement plug
- 26) Pull tubing and WOC
- 27) Run tubing and tag cement plug
- 28) Pull tubing to 60 feet and circulate cement to surf
- 29) Pull tubing
- 30) Cut off well heads and install PXA marker
- 31) Rig down and Move out service unit
- 32) Cut off anchors 1 feet below ground level and clean location

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COMPLETION ☐

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CASING TEST AND
CEMENT JOB ☐

OTHER: ☐

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or recompletion.

1. All well fluid will be circulated to plastic lined pit or steel tank

2. See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name

Telephone No. _____

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

**North Lea Joint Ventures
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- 32) Cut off anchors 1 feet below ground level and clean location



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
DISTRICT I HOBBS
1625 N. French Drive, Hobbs, NM 88241
(505) 393-6161
FAX (505) 393-0720

Jennifer A. Salisbury
CABINET SECRETARY

May 1, 2000

Underwriters Indemnity Co.
8 Greenway Plaza
Suite 400
Houston, Tx 77046

Attention : Tahir Ajaz

**RE: North Lea Joint Venture Bond # BO2521
New Mexico Properties
Pruitt A #1
Unit letter G, Section 17, Township 9 South, Range 34 East
Betenbough #4
Unit letter J, Section 12, Township 9 South, Range 35 East
Betenbough #5
Unit letter L, Section 12, Township 9 South, Range 35 East
Betenbough #2
Unit letter M, Section 12, Township 9 South, Range 35 East
Betenbough #3
Unit letter P, Section 12, Township 9 South, Range 35 East**

Tahir:

Per our phone conversation, the above company is the operator of 5 wells in District 1 area of New Mexico. Correspondence has been returned as undeliverable and phone numbers that we have called have been disconnected. The above wells and associated facilities are out of compliance with New Mexico rules and regulations. Through routine inspection it has come to our attention that the facilities for the Betenbough lease also has an unlined surface impoundment that will need a closure plan submitted to the District 1 Environmental Specialist at the above address.

The following options are available regarding the future disposition of this well:

1. Restore the wells to production .
2. Set plugs, conduct mechanical integrity test, and request temporary abandoned status.
3. Submit a proposal to plug and abandon the wells, proceed with plugging on a timely basis after the proposal has been evaluated, amended and or approved

To avoid further action on these wells the NMOCD request that you submit a NMOCD form C-103 telling us your intent for each of your wells within 30 days of receipt of this letter. If you do not respond we will have no choice but to schedule a Show Cause Hearing. We request that you notify this office 24 hours prior to any operation in order to witness the operation, either repair or plugging and pressure test upon completion of repairs or to request TXA status.

Very truly yours

OIL CONSERVATION DIVISION

Billy Prichard
Deputy Inspector, District 1



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
DISTRICT I HOBBS
1625 N. French Drive, Hobbs, NM 88241
(505) 393-6161
FAX (505) 393-0720

Jennifer A. Salisbury
CABINET SECRETARY

May 1, 2000

North Lea Joint Venture
1624 Market Street
Suite 209
Denver, Colorado 80202

RE: North Lea Joint Venture Bond # BO2521
New Mexico Properties
Pruitt A #1
Unit letter G, Section 17, Township 9 South, Range 34 East
Betenbough #4
Unit letter J, Section 12, Township 9 South, Range 35 East
Betenbough #5
Unit letter L, Section 12, Township 9 South, Range 35 East
Betenbough #2
Unit letter M, Section 12, Township 9 South, Range 35 East
Betenbough #3
Unit letter P, Section 12, Township 9 South, Range 35 East

Gentlemen:

Enclosed is a copy of the letter that was sent May 1, 2000 to the bonding company for the above properties.

To avoid further action on these wells the NMOCD request that you submit a NMOCD form C-103 telling us your intent for each of your wells within 30 days of receipt of this letter. If you do not respond we will have no choice but to schedule a Show Cause Hearing. We request that you notify this office 24 hours prior to any operation in order to witness the operation, either repair or plugging and pressure test upon completion of repairs or to request TXA status.

Very truly yours

OIL CONSERVATION DIVISION

Billy Prichard
Deputy Inspector, District 1

CC:

Chris Williams
Gary Wink
Sylvia Dickey
Stephen Ross

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

07/19/00 14:38:
OGOBEF -TQ
Page No:

OGRID Identifier :
Pool Identifier :

API Well No : 30 25 27569 Report Period - From : 01 1998 To : 07 2000

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St
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Reporting Period Total (Gas, Oil) :

E6485: There was no prodn for the well/pool in given prd

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

Betenbough #5