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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Alpha Twenty-One Production Company		8. Farm or Lease Name Faraway
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>9S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Bough Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4133 Ground Level		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Casing and Cement</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was spudded 10-10-81.
Drilled 17½" Hole and set 359' of 13-3/8" 48 Lb. Casing and cemented with 425 Sx. Class C,
Circulated 175 Sx. to Surface.
Drilled 12¼" Hole and set 4,092' of 8-5/8" K55 Intermediate Casing and cemented with 1700
Sx. Halliburton Lite, 200 sx. Class C, Circulated 160 Sx. Work Accomplished 10-29-81.
Drilled 7-7/8" Hole and set 9,756' 5½" 17 Lb. Production Casing as follows:

Guide Shoe	.60'
One Jt. 5½" Casing	40.21'
Float Collar	1.55'
244 Jts. 5½" Casing	9,713.64'
	9,756.00'

Cemented with 825 Sx. 50-50 Pozmix H. Work accomplished 12-16-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tommy Phillips TITLE Executive Vice President DATE December 17, 1981

APPROVED BY John D. Foster TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: