District I PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-101 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

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AMENDED REPOR  PELICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZON  Operator Name and Address.  Petroleum Production Management, Inc. P.O. Box 957 Crnssroads, New Mexico 88114  Treperty Code  Tre	1000 Rio Brazos Rd., Aziec, NM \$7410 District [V			Santa Fe, NM 87504-2088					Fee Lease - 5 Copi		
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Gary 1. Cothran The District I SUPERVISOR	Gary T. Cothran					Title: DIE: MIC! I SUPERVISOR					
District Superintendent Approval Date: First 2.3 1395 Expiration Date:		<u>Superint</u>			Арр	FEB 2 3 1395					
3-4-94 675-2478 Conditions of Approval :				2478	H	iditions of Approval					

District I PO Box 1900, Hobbs, NM \$8241-1900 District [[ PO Drawer DD, Artenia, NM 88211-0719 District III

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

Fee Lease - 3 Copies

☐ AMENDED REPORT

## State Lease - 4 Copies 1000 Rio Brazos Rd., Aziec, NM 87416 District IV PO Box 2088, Santa Fe, NM 87564-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <sup>1</sup> Pool Code LEVILACCET Pool Name 98145 30-025-27582 <del>Lane</del> Abo \* Property Code Well Number 9012 State 6 OGRID No. Operator Name Elevation 17526 Petroleum Production Management, Inc. 4260 GL 16 Surface Location UL or lot me. Seetlan Township Range Lot Ida Feet from the North/South Las Fest from the East/West fine County G 6 10-S 134-E 20801 North 1930 1 East Lea 11 Bottom Hole Location If Different From Surface UL or lot se. Section Township Range Lot [da Feet from the North/South line Feet from the East/West Bas County 12 Dedicar . 1 Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 160 γ NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 2080 Ga∜v Cothran ī. 19601 District Superintendent Title 3-4-94 "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from fleld notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:

Ceruficate Number

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