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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III		
1000 Rio Brazos	Rd., Aztec, NM	87410

I.						AUTHOR ATURAL (
Operator		10 102	MOPU	ni Oi	IL AND IN	ATOMAL C		API No.			
PETROLEUM PRODI	PETROLEUM PRODUCTION MANAGEMENT, INC.								-025 - 27582		
Address											
7101 College Bo	oulevard,	Suite	330,	Over				0			
New Well	•/	Change in	Transport	er of:	u	her (Please exp	Haur)			ļ	
Recompletion	Oil		Dry Gas								
Change in Operator V	Casinghea	d Gas 🗌	Condense	te 📋	<u> </u>						
If change of operator give name and address of previous operator	Bison Pet	roleum	Corpo	ratio	on, 5809	S. West	ern, Su	ite 200,	Amaril	lo, TX 79	
IL DESCRIPTION OF WEL											
Lease Name			Pool Nan	e, Includ	ling Formation		Kind	of Lease	1	ease No.	
State 6		1	7	ada 1	Penn			Poderal or Fo	№ V-7	0	
Location	2	000			1	1.0					
Unit LetterG	: 	080	Feet From	The _	North Li	ne and19	<u>80 </u>	et From The	East	Line	
Section 6 Town	mahip 10S		Range	34E	. N	IMPM.	Lea			County	
			• • •				200		-, ·	County	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil				NATU							
•	ZL	or Condens				ve address to w					
vame of Authorized Transporter of Cas	Scurlock Permian Corporation of Authorized Transporter of Casinghead Gas X or Dry Gas			4	Address (Gi	ox 4648, we address to w	Houston	1, TX /	//210-46	48	
Warren Petroleum C	-		., .,	ب -		ox 1589,				· · · · · · · · · · · · · · · · · · ·	
f well produces oil or liquids, ve location of tanks.		Sec.	Twp.	Rge.		ly connected?	When				
	G	6		34E	yes		8-	-25-82			
this production is commingled with the V. COMPLETION DATA	at from any other	er lease or p	ool, give o	comming	ling order num	ber:					
		Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	i		<u>i</u>	<u> </u>	L				
Date Spudded Date Compl. Ready to Prod.			Total Depth			P.B.T.D.					
levations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
						lubing Depth					
erforations								Depth Casin	g Shoe		
	79	IDDIG (G A STORE					<u> </u>	 		
HOLE SIZE		TUBING, CASING AND						BACKS CENTER			
110th Old		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
						· - · · · · · · · · · · · · · · · · · · 		 	······································		
						-	······································				
TEST DATA AND REQUI	FCT FOD AT	LIOWA	DIE		l						
IL WELL (Test must be after				and must	be equal to or	exceed top allo	wahle for this	denth or he i	for full 24 hour	re 1	
te First New Oil Rua To Tank	Date of Test					sthod (Flow, pu			or just 24 nous	3.7	
							 				
ngth of Test	Tubing Press	Tubing Pressure		Casing Pressure			Choke Size				
tual Prod. During Test	Oil - Bbls.		Water - Bblg.			Gas- MCF					
	<u> </u>										
AS WELL											
ctual Prod. Test - MCF/D	Length of Te	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
ting Method (pilot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size					
ODED ATOD CEDTIES	TATE OF (COL MT	TANG								
L. OPERATOR CERTIFIC I bereby certify that the rules and response				⁵		IL CON	SERVA	TION	OIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION								
is true and complete to the best of my	knowledge and	belief.		İ	Date	Approved	. .	uw! V	1 1991		
MILLANDIA	Mana	00 A	-								
Signature MUND B. Nymont			Bv_	104.001Acas	<u> </u>	<u> </u>	STON				
Melissa B. Wynant,	Regulato:			<u> </u>	-, _	713					
Printed Name September 26, 1991	(012	т 3-469 (ille R 1 1 R		Title_	·	<u> </u>				
Date	(313)		one No.]							
					1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.