Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Bex 1980, Hobbs, NM 88240

## State of New Mexico energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

I.	REQUEST FOR ALLO	WABLE AND AUTHORIZ FOIL AND NATURAL GA	ZATION S
PETROLEUM PRODUCTION MANAGEMENT, INC.			Well API No. 30-025-27582
Address 7101 Coll	ogo Roulovani Cuit 220	0 1 1 - 1	
Reason(s) for Filing (Check prop	ege Boulevard, Suite 330, per box)		66210
New Well	Change in Transporter of	Other (Please explaints)  f:	n)
Recompletion	Oil X Dry Gas		
Change in Operator	Casinghead Gas [ ] Condensate		
I change of operator give name and address of previous operator			
II. DESCRIPTION OF	WELL AND LEASE		
Lease Name		ncluding Formation	W:- i ci
STATE 6	1 VADA 1	PENN	Kind of Lease Lease No.
Location			V-70
Unit LetterG	: 2080 Feet From The	e NORTH Line and 1980	Feet From The EAST
Section 6	Township 10S Range 3	34E , NMPM,	LEA Coun
II. DESIGNATION OF Name of Authorized Transporter	TRANSPORTER OF OIL AND NA of Oil or Condensate	TURAL GAS	
SUN REFINING AND	CITAL DEPETATING AND MADE AND		h approved copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas X or Dry Gas	Address (Give address to which	IT, TULSA, OKLAHOMA 74102 h approved copy of this form is to be sent)
WARREN PETROLEUM	COMPANY	P.O. BOX 1589, TI	ULSA, OKLAHOMA 74102
f well produces oil or liquids, ve location of tanks.		Rge. Is gas actually connected?	When ?
this production is commingled w	ith that from any other lease or pool, give comm	E YES	8-25-82
V. COMPLETION DAT	A	ningling order number:	
Designate Type of Comp	letion - (X) Oil Well Gas Wel	New Well Workover	Deepen   Plug Back   Same Res'v   Diff Res
ate Spudded	Date Compl. Ready to Prod.	Total Depth	
			P.B.T.D.
evations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
riorations		!	
			Depth Casing Shoe
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REC	QUEST FOR ALLOWABLE		
L WELL (Test must be te First New Oil Run To Tank	after recovery of total volume of load oil and mu	ust be equal to or exceed top allowab	le for this depth or be for full 24 hours
te that New Oil Run 10 lank	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
igth of Test	Tubing Pressure	Casing Pressure	12
	, and the same	Casing Pressure	Choke Size
ual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
AS WELL			
ual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ng Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
,, p,	reside (Sitt-III)	Casing Pressure (Shut-in)	Choke Size
OPERATOR CERTI	FICATE OF COMPLIANCE		
nereby certify that the rules and	regulations of the Oil Consession	OIL CONSE	RVATION DIVISION
ivision have been complied with true and complete to the best of	and that the information gives above		
100 1 200	smowiedke and belief.	Date Approved _	
_NIUWa) B. Mimant			
ignature		By Raul Kauts	
IELISSA B. WYNANT,		Geo	logist
UNE 2, 1992	Title 913-469-8118	Title	
ale	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.