STATE OF NEW MEXICO	-	-	- Form C- Revised	104			
HGY AND MINEHALS DEPARTMENT		TION DIVISION					
DISTRIBUTION	р. о. во Santa fe, new						
5ANTA FE	SANTA FE, NEW	MEXICO 07501					
U 8.U.8.	REQUEST FOR						
TRANSPORTER OIL	REQUEST FOR ALLOWABLE AND						
OPENATOR	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL	GAS				
PROMATION OFFICE	- h f						
Bison Petroleum Corpora							
1	200 Amarillo, Texas 791						
Reason(s) for filing (Check proper bo	T) Change in Transporter of:	Other (Please exp					
New Well	Change in Transporter of: Change in Ownership effective Oti Dry Gos October 1, 1988						
Change In Ownership X	Casinghead Gas Conden						
If change of ownership give name and address of previous owner	100 ۶C Oil Company Inc. P C)l Lovington Highwa). Box 766		/			
and address of previous owner	ig off company, file. F.	<u> </u>					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation King	d of Lease	Lease No.			
Lease Name State 6	1 Vada Penn		e, Foderal or Foo State	7 8			
Location		1000	Foot				
Unit Letter <u>G</u> ; <u>2</u>	080 Feel From The North Line	• and <u>1980</u> F	eet From The <u>East</u>				
Line of Section 6 To	ownship 10-S Range 3	34-Е , ммрм,	Lea	County			
	TER OF OUL AND NATURAL GA	s					
	TER OF OIL AND NATURAL GA	A10.033 10100 000000	ich approved copy of this form is				
		P.O. Box 1183 H Address (Give address to wh	louston, Texas 77001 lich approved copy of this form is	to be sent)			
Nome of Authorized Transporter of Co Warren Petroleum Compa		P.O. Box 1589 1	ulsa. Oklahoma 7410				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When 8-25-82				
give location of tanks.	<u>G</u> 6 10-S 34-E			<u></u>			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		Deepen Plug Back Same R	es'v. Diff. Res'v.			
Designate Type of Complet	ion - (X)	New Well Workover D		 			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
		Top Oil/Gas Pay	Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation						
Perforations			Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	EMENT			
			f load oil and must be equal to o	r exceed top allow			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	pth or be for juli 29 hours					
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.j				
	Tubing Pressure	Casing Pressure	Choke Size				
Length of Test			Gae + MCF				
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Garemon				
L		1					
GAS WELL			Gravity of Condened	 1te			
Actual Frod. Teel-MCF/D	Length of Test	Bbls. Condensate/AMCF					
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressue (Shut-in) Choke Size				
			SERVATION DIVISION				
CERTIFICATE OF COMPLIA	ŃCE			10			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED					
						/	TITLE
K n	$(1 \circ \bigcirc$	This form is to be	filed in compliance with RU	LE 1104.			
Administrative Secretary		If this is a request for allowable for a newly drilled or despendence well, this form must be accompanied by a tabulation of the deviation issts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, until news or number, or transporten or other such thange of condition.					
					10-14-88		
						Date)	Separate Forms C
•					IL PAINGIALOU VIELERE		

OCT 17 1988

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