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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-116
Effective 1-1-65

Operator
M & G Oil, Inc.

Address
P. O. Box 957 Crossroads, New Mexico 88114

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	Change in lease name from
Recompletion	☐	Oil ☒ Dry Gas ☐	Mission "6" State No. 2
Change in Ownership	☒	Casinghead Gas ☒ Condensate ☐	

If change of ownership give name and address of previous owner
Mission Exploration, Inc. P. O. Box 2188 Hobbs, New Mexico 88240

DESCRIPTION OF WELL AND LEASE		Well No.		Pool Name, including Formation		Kind of Lease		Lease No.	
State "6"		1		Vada Penn		State, Federal or Fee State		V-78	
Location									
Unit Letter G ; 2080 Feet From The North Line and 1980 Feet From The East									
Line of Section 6 Township 10-S Range 34-E, NMPM, Lea County									

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil ☒ or Condensate ☐									
Permian Corporation									
Address (Give address to which approved copy of this form is to be sent)									
P. O. Box 1183 Houston, Texas 77001									
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐									
Warren Petroleum Company									
Address (Give address to which approved copy of this form is to be sent)									
P. O. Box 1589 Tulsa, Oklahoma 74100									
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Req.	Is gas actually connected?		When	
		G	6	10S	34E	No			

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Unit Res'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations				Depth Casing Shoe					

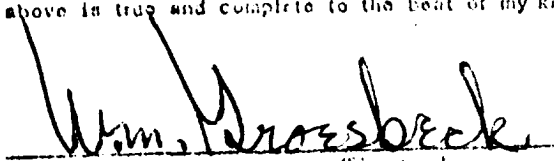
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Vice President
8-13-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 16 1982, 19

BY ORIGINAL SIGNED BY
JERRY SEXTON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleting wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.