

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mission Exploration, Inc.	8. Farm or Lease Name Mission 6 State
3. Address of Operator P. O. Box 2188 Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER G, 2080 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 10S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4260.0	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/01/82

Ran & cemented 260 jts. of 5 1/2" casing in the following order.
36 jts. of 5 1/2" 17#. 88 jts. of 20#, 83 jts. 17# and 53 jts. 20#. 610 sx. cement was used to cement casing back to 8000'±. A cementing "FO" tool was placed in the top of the 75th jnt. of casing off the bottom @ 6999.16. One float shoe on bottom, 1st jnt. 1.5'. One centralizer in the middle of the 1st jnt. Total depth (logger) 9885'. Total amount of pipe on hook while cementing, 9902'. Centralizers were placed through cemented area & through out Abo setting of casing. 12 centralizers were run on casing. 4582' of 17# and 5320' of 20# casing was run in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton NREE, Agents for
TITLE Mission Exploration, Inc. DATE 2/10/82
APPROVED BY Jerry Sexton
Dist. J. Supv.
CONDITIONS OF APPROVAL, IF ANY: