

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

David

9. Well No.

1

10. Field and Pool, or Wildcat

Dickinson-Devonian

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

REX ALCORN

3. Address of Operator

Ingram Bldg., 100 So. Kentucky, Roswell, NM 88201

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 20 TWP. 10 South RGE. 36 East

12. County

LEA

15. Date Spudded

7-13-83

16. Date T.D. Reached

9-8-83

17. Date Compl. (Ready to Prod.)

P&A

18. Elevations (DF, RKB, RT, GR, etc.)

4020' GR

4024' KB

19. Elev. Casinghead

P&A

20. Total Depth

12,575'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 to 12,575'

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dresser Atlas ran Gamma Ray Comp. Neutron & Densilog, Dual II & Micro II

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	360'	17 1/2"	415 sx, circ 114 sx	None
8 5/8"	32# & 24#	4260'	11"	1700 sx, circ 50 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

One set of Logs as above, Inclination Record, and DST Results

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Rex Alcorn

TITLE

Operator

DATE

9-26-83



LTR



Job separation sheet

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2,183'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2,303'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2,650'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2,897'	T. Miss	11,667'	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	12,354'	T. Menefee		T. Madison	
T. Queen	3,630'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4,200'	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta	5,685'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinbry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Dinkard	7,040'	T. Delaware Sand		T. Entrada		T.	
T. Abo	7,771'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9,089'	T.		T. Chinle		T.	
T. Penn.	9,480'	T.		T. Permian		T.	
T. Cisco (Bough C)	9,790'	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Alluvium, caliche, sand				
360	2183	1823	Red Beds				
2183	4200	2017	Anhydrite, salt, dol, anhy				
4200	5685	1485	Dolomite, anhydrite				
5685	7771	2086	Sand, shale, dol, anhydrite				
7771	9089	1318	Shale				
9089	9480	391	Limestone				
9480	11667	2187	Lime, shale, chert				
11667	12250	583	Lime, chert, shale				
12250	12354	104	Shale, sand, lime				
12354	12575	221	Dolomite				