

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator REX ALCORN	8. Farm or Lease Name David
3. Address of Operator Ingram Bldg., 100 South Kentucky, Roswell, NM 88201	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 10 South RANGE 36 East N.M.P.M.	10. Field and Pool, or Wildcat Dickinson-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4007 GR 4024 KB	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-21-83 : TD 4260'. Ran 60 joints (2448.12') 8 5/8" 32# K-55 ST&C casing, then 46 joints (1819.25') 24# K-55 ST&C casing for a total of 42 67.37 feet. Ran Casing with Halliburton guide shoe, three centralizers and insert float valve, threadlock on shoe and one joint off bottom. Halliburton cemented with 1500 sx Halliburton Lite cement w/ 15# Salt & 1/4 # Flocele followed by 200 sx Class C cement with 2% CaCl. Circulated 50 sx. Set slips, cut off 22' 7" 8 5/8" csg. WOC

7-22-83 : Nippled Up. WOC 18 hours, tested casing with 1000#, pressure held for 45 mins.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operator DATE 7-24-83

ORIGINAL SIGNED BY EDDIE LEAY

APPROVED BY OIL & GAS INSPECTOR TITLE DATE JUL 27 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUL 24 1964  
U.S. DEPARTMENT OF AGRICULTURE  
WASHINGTON, D.C.