

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator REX ALCORN		8. Farm or Lease Name David
3. Address of Operator Ingram Bldg., 100 South Kentucky, Roswell, NM 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>10 South</u> RANGE <u>36 East</u> NMPM.		10. Field and Pool, or Whdcat Dickinson-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4007 GR 4024 KB		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE CORRECT FORM 101 TO SHOW CACTUS DRILLING CORPORATION  
AS DRILLING CONTRACTOR (RIG NO. 9)

7-13-83 : Spudded with 17 1/2" bit at 1:00 pm (MDT) this date, drilled to 360'. Circulated 30", ran 10 joints (363') 13 3/8", 61#, K-55, ST&C casing with notched Texas Pattern shoe and one centralizer one joint off bottom, threadlock on shoe and one joint off bottom. Western Company cemented with 415 sx Premium Cement with 2% CaCl, circulated 114 sx. Maintained pressure for 4 hours, 200#. Plug down at 6:18 am, 7-14-83.

7-14-83 : WOC 18 hours, tested casing with 1000# for 45", no drop in pressure. Ran 12 1/4" bit, drilled 40 feet of cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rex Alcorn TITLE Operator DATE 7-16-83

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR  
CONDITIONS OF APPROVAL, IF ANY:

JUL 20 1983