

30-025-27590

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Farm or Lease Name David		
2. Name of Operator REX ALCORN			9. Well No. 1		
3. Address of Operator Ingram Bldg., 100 So. Kentucky, Roswell, New Mexico 88201			10. Field and Pool, or Wildcat Undesignated		
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>10 S</u> RGE. <u>36 E</u> NMPM			12. County LEA		
19. Proposed Depth 12,500'			19A. Formation Devonian		20. Rotary or C.T. Rotary
21. Elevations (Show whether DE, RT, etc.) 4,007' GL	21A. Kind & Status Plug. Bond Safeco #2777471	21B. Drilling Contract Petroleum G. Co. Cotton Drilling Co.	22. Approx. Date Work will start June 20, 1983		
23. Statewide: \$10,000 PROPOSED CASING AND CEMENT PROGRAM					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8"	48#	350'	350	Circulate
11"	8 5/8"	24# & 32#	4,200'	500	2,000'
7 7/8"	5 1/2"	17#	12,500'	500	9,000'

Drill to Total Depth as above, testing surface and intermediate strings of casing, and drill stem testing prospective pay zones as encountered. If productive, 5 1/2" casing will be cemented, tested, perforated, pay zone stimulated and completed.

BOP as per attached.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12/31/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN EXISTING WELL, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rex Alcorn Title Operator Date June 8, 1983

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JUN 13 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 10 1983

C.C.D.
HOBBS OFFICE

N MEXICO OIL CONSERVATION COMMIS.
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-117
Supersedes O-124
Effective 1-1-78

All distances must be from the outer boundaries of the Section

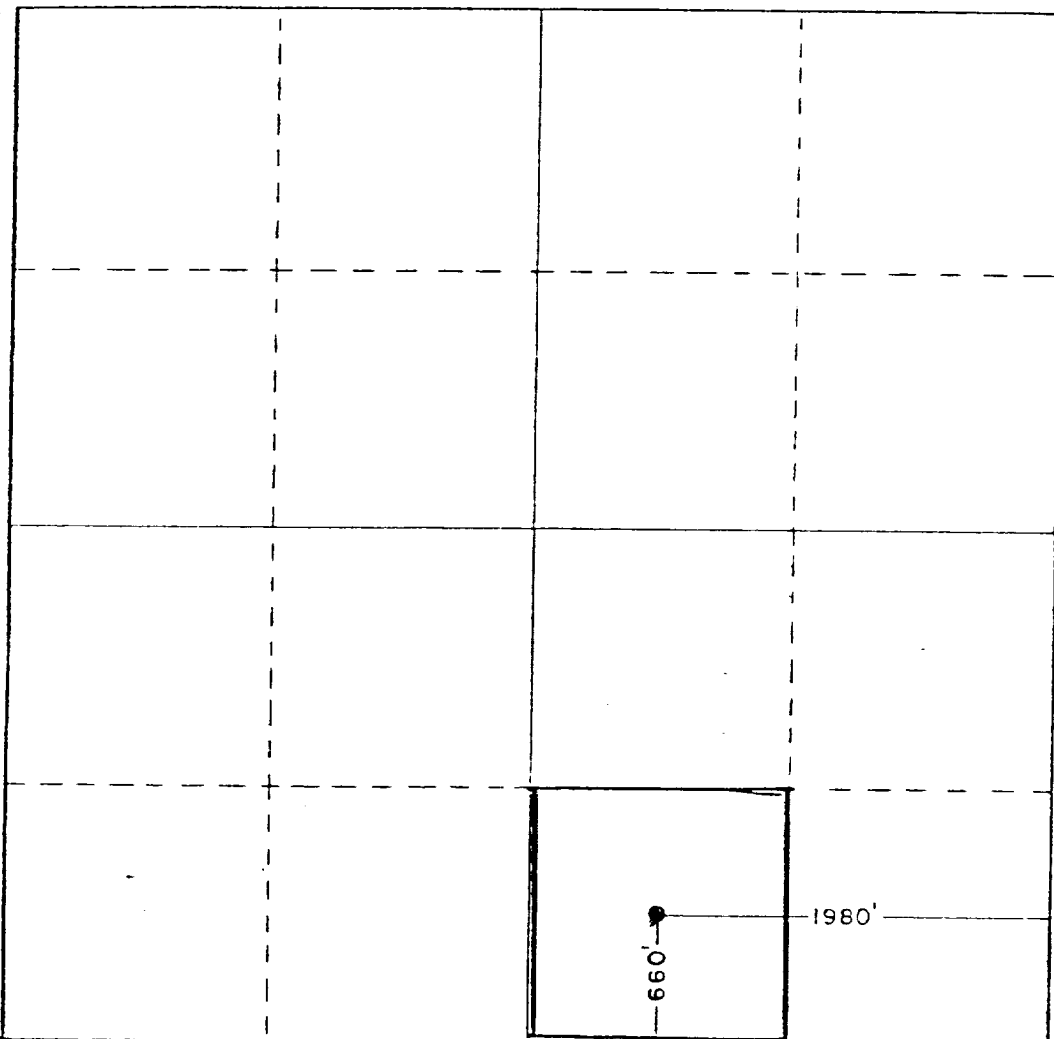
Operator <u>REX ALCORN</u> <u>N.R.M. Petroleum Corp.</u>			Lease <u>Dickenson</u> <u>David</u>		Well No. <u>1</u>
Unit Letter <u>0</u>	Section <u>33</u>	Township <u>10 South</u>	Range <u>36 East</u>	County <u>Lea</u>	
Actual Footage Location of Well: <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line					
Ground Level Elev. <u>4007.2'</u>	Producing Formation <u>Devonion</u>	Pool <u>Dickenson-New</u> <u>Wildcat</u>	Indicated Acreage <u>40</u>		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rex Alcorn

Name Cecil Tucker

Position Operations Manager Operator

Company Rex Alcorn
NRM PETROLEUM CORPORATION

Date 9-30-81 6-10-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

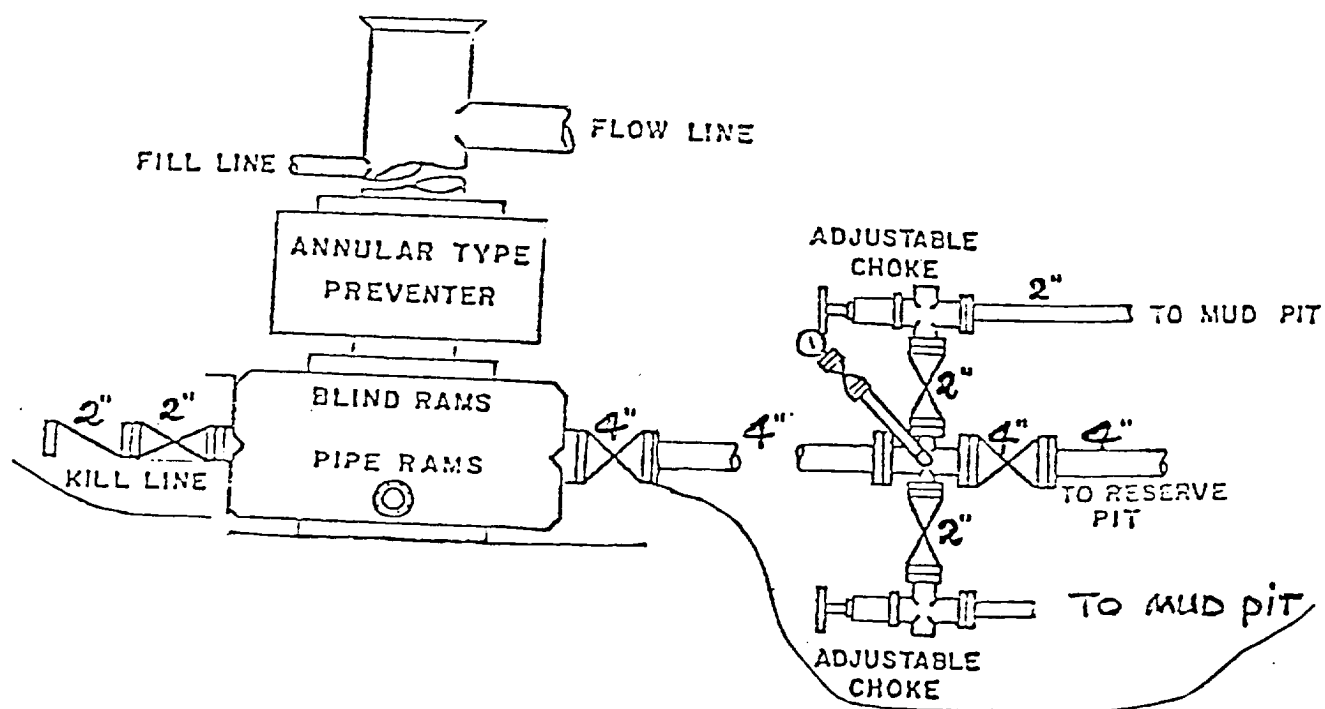
Date Surveyed
Sept. 28, 1981

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6623
Ronald J. Fiddon 2220

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600



BLOWOUT PREVENTER

10" 900 Series Cameron Spacesaver With Double Gate

111

RECEIVED
JUN 10 1983
O.C.D.
HOBBS OFFICE