Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	State of New Mexico Inergy, Minerals and Natural Resources Depart.						Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISIO P.O. Box 2088 Santa Fe, New Mexico 87504-2088				)N		RE DOUGH OF FASE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR		BLE AND	AUTHOR				
Operator	TO TRANSPORT OIL AND NATURAL GAS					Well API Na 30-025-		
Address 731 W. Wadley,	Bldg. L-220, 1	Midland,	TX 7970	5	<u> </u>			
Reason(s) for Filing (Check proper box)				ver (Please exp	lain)			
New Well Recompletion Change in Operator		ansporter of: ry Gas	Ef	fective	e Date:	Augus	st 1, 1991	
If change of operator give name Br and address of previous operatorBr	azos Petroleum	Company,	500 W.	Wall, St	e. 200,	Midland	l, TX 79701	
II. DESCRIPTION OF WELL Lease Name Bass A State Location	AND LEASE Well No. Pool Name, Including Formation 1 Sawyer San Andres, Wes				Cinto	of Lease Federal or Fee	Lease No. L=6750	
Unit LetterN	l	et From The				_	WestLine	
Section 5 Township		inge 37E	<u> </u>	MPM,		Lea	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL or Condensate		Address (Gi				erm is to be sent)	
BML, Inc. Name of Authorized Transporter of Casing		Dry Gas					X 79608 vm is to be sent)	
Warren Petroleum C	Company		P.O.	30x 158	9, Tul	sa, OK		
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw N 5 1	np.   Rge. 05 37E	-	y connected? ∋S	When		24-82	
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or pool	I, give comming Gas Well				·		
Designate Type of Completion	- (X)		New Well	Workover	Deepen	Plug Back	Same Res'v Diff Res'v	
•	Date Compl. Ready to Pro		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forma	Top Oil/Gas Pay			Tubing Depth			
Perforations		·····				Depth Casing	Shoe	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	T FOR ALLOWABI covery of total volume of to Date of Test			exceed top allo thod (Flow, pu			r full 24 hours.)	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
GAS WELL						7.8		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and th is true and complete to the best of my here MALLS. Mark	tions of the Oil Conservation hat the information given ab	0	Date	Approved Drig.	d Signed by 11 Kautz		DIVISION	
Signature Earl Levea	By							
Printed Narpa	District Man Tid		Title	82. <b>W</b> G	2010g185			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.