BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERV/	TION DIVISION	Form C-104 22 Revised 10-1-78
6)161 MIR V1 (0H	P. O. BOX 2008		
PILE	SANTA FE, NEV	V MEXICO 87501	
LAND OFFRE		R ALLOWABLE ND	
0 A 8		PORT OIL AND NATURAL GAS	
Brazos Petroleum Com	pany	·	
P. O. Box 1782 - Mid			
Reeson(s) for filing (CArch proper bo	s) Change in Transporter of:	Other (Please explain)	
Recompletion	OII X Dry Co		
Change in Ownership	Casingheod Gas Conder		
change of ownership give name nd address of previous owner			
ESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	ormation Kind of Lease	
Bass "A" State	1 West Sawyer (Stote, Federo	Lor Foo State L-675
Location			theWest
Unit Letter <u>N</u> : <u>66</u>			
	ownship 10-S Ronge		Couni
ESIGNATION OF TRANSPOR	ITER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
BML Inc. "B" Name of Authorized Transporter of Casinghead Gas 🖄 or Dry Gas 🗋		P. O. Box 5061 - Abiler Address (Give address to which approv	ne, Texas 79608 ved copy of this form is to be sent;
Warren Petroleum Con	pany	P. O. Box 1589 - Tulsa	
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rege. N 5 10-S 37-E	Is gas actually connected? White Ves	2-24-82
this production is commingled w COMPLETION DATA Designate Type of Complet	ith that from any other lease or pool,	give commingling order number:	Plug Back Same Resty, Diff, Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	*'ame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Cesing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
		J	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil epth or be for full 24 hours)	
Date First New Oll Run To Tanks	Date of Test	Producing hiethod (Flow, pump, gas li	(i, «ic.)
Length of Test	Tubing Pressue	Casing Pressure	Choke Size
Actual Prod. During Test	ОП-ВЫ.	Walet + Bbls.	Gas-MCF
]	
GAS WELL			Gravity of Condensals
Actual Prod. Toot-MCF/D	Length of Test	Bbla, Condensate/MMCF	
Teeting Method (pitor, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke SII.
CERTIFICATE OF COMPLIA	VCE		1 8 1989
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
		TITLE	
			compliance with MULK 1:04. Wable for a newly drilled or deep
(Signature)		well, this form must be accomption to the second	rdance with RULE 111.
Secretary (1	(ile)	able on new and recompleted w	ust be filled out completely for al elle.
April 17, 1989		Fill out only Sections 1, 1 well name or number, or transpor	I, III, and VI for changes of ov ter, or other such change of condi
	Dute j	Separate Forma C-104 mu	it be filed for each pool in mut

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