

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
1-6750	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Brazos Petroleum Company		8. Farm or Lease Name Bass "A" State
3. Address of Operator P.O. Box 1782 Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>10-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat West Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3982.2' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5-26-84 MI & RU X-Pert Completion unit, pump 20 bbls hot treated wtr down tbq-csg annulus, pull rods, pump & gas anchor, pump 10 bbls hot treated wtr down annulus w/71 bbls 2% KCL wtr & pressure to 750 psi. acidized in 3 equal stages, each consisting of 1000 gals 20%, 2000 gals 15%, & 1500 gals 3% w/all acid containing 1 gal Corrosion inhibitor per 1000 gals, 5 gals silt suspender per 1000 gals, 5 gals iron sequestering additive per 1000 gals & 750 SCF Nitrogen per bbl & 30 ball sealers. Flush w/21.6 bbls 2% KCL treated wtr containing 750 SCF Nitrogen/bbl. Flowed back 78 BLW & swabbed 38 BLW. Ran 152 jts 2 3/3" tbq, set TA w/14,000# tension, 1"x6' gas anchor, 2"x1 1/4" pump, 192 - 3/4" rods, 2 - 2'x3/4" pony rods & 1 - 6'x3/4" pony rods. Released X-Pert completion unit on 5/27/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE Vice-President, Operations DATE 6/13/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 22 1984

CONDITIONS OF APPROVAL, IF ANY: