

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AS DEVELOPED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.E.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PROMOTION OFFICE	

Operator **Brazos Petroleum Company**

Address **P.O. Box 1782 - Midland, Texas 79702**

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	Connected to Warren Petroleum Company gas gathering system 2-24-82.
Change in Ownership	☐	Casinghead Gas	☐	
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Bass "A" State	1	West Sawyer (San Andres)	State, Federal or Fee State	L-6750
Location				
Unit Letter N	660	Feet From The South	Line and 1980	Feet From The West
Line of Section 5	To Township 10-S	Range 37-E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation Permian (Eff. 9/1/87)	P.O. Box 1183 - Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	P.O. Box 1589 - Tulsa, Ok. 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	N 5 10-S 37-E Yes 2-24-82

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Intl. Res.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-17-81	11-16-81	4965'	4962'					
Elevations (DF, K&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3982.2 GR	San Andres	4914'	4925'					
Perforations			Depth Casing Shoe					
4914' - 4919' - 4924' - 4961'			4965'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	437'	300 sx Cmt. Circulated
7 7/8"	4 1/2"	4963'	800 sx Lite, 300 sx 50:50 POZ, circulated

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

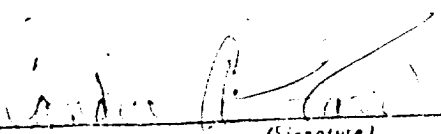
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
11-16-81	11-18-81	Pump
Length of Test	Tubing Pressure	Casing Pressure
24 Hrs	-0-	-0-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
	42	0
		Choke Size
		2"
		Gas-MCF
		36

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Secretary
(Date)
March 15, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED **MAR 17 1982**, 19
ORIGINAL SIGNED BY
BY **JERRY SEXTON**
TITLE **DISTRICT 1 SUPR.**

This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of own well name or number, or transporter, or other such change of condit
Separate Form C-104 must be filed for each pool in multi

RECEIVED

MAR 16 1982

O.C.D.
MOBBS OFFICE